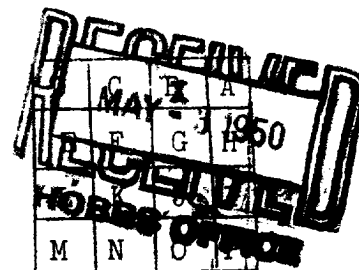


CORRECTED COPY

OIL CONSERVATION COMMISSION
STATE OF NEW MEXICO
REQUEST FOR ALLOWABLE

DUPLICATE

☒ Oil Well
☐ Gas Well
☐ Workover Well

Place Hobbs, New Mexico
Date April 18, 1950
Designate UNIT well is located in
"B"
POOL Bagley Siluro Devonian
NOTICE OF COMPLETION OF: (Lease) New Mexico State "C" A/c 1 Well No. 1
660 Feet from North Line 1980 feet from East Line;
Section 2 Township 12 S Range 33 E

DATE STARTED December 2, 1949 DATE COMPLETED April 15, 1950
ELEVATION D. F. 4246 TOTAL DEPTH D. F. 10,830
CABLE TOOLS _____ ROTARY TOOLS X
PERFORATIONS DEPTH _____ OR OPEN HOLE DEPTH 10,830

CASING RECORD

SIZE	DEPTH SET	SAX CEMENT
<u>13 3/8"</u>	<u>318'</u>	<u>350</u>
<u>9 5/8"</u>	<u>3,893'</u>	<u>2,370</u>
<u>5 1/2"</u>	<u>10,650'</u>	<u>750</u>

TUBING RECORD

SIZE 2" EUE DEPTH 10,818

ACID RECORD

NO. GALS. 500 Mud Acid NO. QTS. _____
NO. GALS. _____ NO. QTS. _____
NO. GALS. _____ NO. QTS. _____

SHOT RECORD

FORMATION TOPS

T. Anhydrite <u>1,700</u>	T. Grayburg _____	T. Miss. <u>10,205</u>
T. Salt <u>1,810</u>	T. San Andres <u>3,760</u>	T. Dev. <u>10,562</u>
B. Salt _____	T. Glorieta <u>5,260</u>	T. Sil. _____
T. Yates <u>2,470</u>	T. Drinkard <u>6,540</u>	T. Ord. _____
T. Seven Rivers _____	T. Wolfcamp <u>8,395</u>	T. Granite Wash _____
T. Queen _____	T. Penn. <u>8,600</u>	T. Granite _____

OIL OR GAS PAY 10.660 WATER None
Initial Production Test 1,566 Bbls/Day Pumping _____ Flowing 1,566 Bbls/Day
Test after acid or shot Above test after washing formation with 500 gallons mud acid.
Initial Gas Volume 45.57 MCF/Day GOR 29.1 Cu. Ft./Bbl.DATE first oil run to tanks or gas to pipe line 4/16/50PIPE LINE TAKING OIL Stanolind Pipe Line CompanyREMARKS: _____ COMPANY TEXAS PACIFIC COAL AND OIL COMPANY
SIGNED BY P. S. Carter
P. S. Carter
District Superintendent

OIL CONSERVATION COMMISSION

BY: Ray Gankrat

APPROVED

MAY - 3 1950

OIL & GAS INSPECTION

RULE 1112. REQUEST FOR ALLOWABLE (FORM C - 104)

It is necessary that this form be submitted by the operators before an initial allowable will be assigned to any competed oil well. C - 110 " Certificate of Compliance " will not be approved until C - 104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the Commission Office, to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 A. M., on date of completion. The completion date shall be that date in the case of an oil well, when oil is delivered into the stock tanks.