

MAR 31 1950

OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	X	REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

March 29, 1950

Date

Hobbs, New Mexico

Place

OIL CONSERVATION COMMISSION,
SANTA FE, NEW MEXICO
Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the Texas Pacific

Coal & Oil Company State "C" A/c 1

Well No. 1 in the

Company or Operator

Lease

NW 1/4 NE 1/4 of Sec. 2, T. 12 S, R. 33 E, N. M. P. M.,
Bagley Siluro Devonian Field, Lea County.

The dates of this work were as follows: March 28, 1950

Notice of intention to do the work was ~~(was not)~~ submitted on Form C-102 on March 27 19 50

and approval of the proposed plan was (was not) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Ran 10,638' of 5 1/2" Casing, set at 10,650'. Cemented with 750 sacks of cement. Pipe tested on 3/28/50 with 1,000# pressure before drilling plug and held for one hour, with no pressure drop. After drilling the plug pressure was applied but showed a gradual drop. Total depth was 10,690' when pipe was run and from 10,660 to 10,690 very porous pay section was cut. It is believed that mud was being lost in this section and for fear of damaging the pay section, pressure was not reapplied. For the cement job, a Larkin "Cementrol" casing shoe was used to keep cement off of the formation. This shoe is collapsed by applying pressure after a ball has closed the bottom outlet. Rubber packing is collapsed at the same time (Over)

Witnessed by Lee Thompson Name Geo. P. Livermore Company Drilling Supt. Title

Subscribed and sworn before me this

31 day of March 19 50

Adah Earlene Xogue
Notary Public

I hereby swear or affirm that the information given above is true and correct.

Name Frank S. Carter

Position District Superintendent

Representing Texas Pacific Coal & Oil Company
Company or Operator

My commission expires June 24, 1953

Address 118 E. Taylor, Hobbs, New Mexico

Remarks:

APPROVED

Ray. Yacknowich
Name
Title

and packs off the section at the bottom, with ports above the packing being opened for the cement to leave the casing.

10-11-1931