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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
NM 211	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
TEXAS PACIFIC OIL CO., INC.		State "C" A/c-1
3. Address of Operator		9. Well No.
P. O. Box 1069 - Hobbs, New Mexico 88240		2
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER <u>F</u> , <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>19880</u> FEET FROM		<u>Bagley Siluro Devonian</u>
THE <u>West</u> LINE, SECTION <u>2</u> TOWNSHIP <u>12-S</u> RANGE <u>33-E</u> NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
		Lea

16.

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Moved in, rigged up, installed BOP. Pulled tubing, pump and packer.
- Set retainer @ 10,739'. Squeeze perfs 10,760-771' w/75 sk Class H Poz A. Reversed out.
- Drilled out to 10,776'. Circulated clean. \*Spot 500 gal 15% NE \*Test squeeze to 1500#.
- Perf 10,760-10,765' w/2 SPF.
- Acidized w/2000 gal 20% CRA acid. Flushed w/2000 gal lease oil.
- Ran production equipment and tested.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED	Original Signed By Claude Aubert, Jr.	TITLE	Area Superintendent	DATE	10-4-72
APPROVED BY	Signed by Joe D. Ramey Dist. I, Supv.	TITLE		DATE	OCT 10 1972
CONDITIONS OF APPROVAL, IF ANY:					