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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
NM 211	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
TEXAS PACIFIC OIL CO., INC.	State "C" A/c-1
3. Address of Operator	9. Well No.
P. O. Box 1069 - Hobbs, New Mexico 88240	2
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER <u>F</u> , <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM	Bagley Siluro Devonian
THE <u>West</u> LINE, SECTION <u>2</u> TOWNSHIP <u>12-3</u> RANGE <u>33-E</u> NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	Los

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Move in, rig up, install BOP. Pull tubing, pump and packer.
2. Set retainer @ 10,740'. Squeeze perfs 10,760-771' w/75 sk Class H Poz A. Reverse out.
3. Drill out to 10,775' (PBD). Log. Circulate clean. Spot 500 gal. 15% NE.
4. Perf 10,760 - 10,765' w/2 SPF. Log.
5. Acidize w/2000 gal 20% CRA acid. Flush. Swab back load. Test.
6. Run production equipment and test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED	Original Signed by <u>C. E. Tilley</u>	TITLE	<u>Area Production Foreman</u>	DATE	<u>7-12-72</u>
APPROVED BY	Orig. Signed by <u>John Runyan</u>	TITLE	<u>Geologist</u>	DATE	<u>JUL 13 1972</u>
CONDITIONS OF APPROVAL, IF ANY					

RECEIVED

JUL 12 1972

CL. BUREAU OF THE
FEDERAL BUREAU OF INVESTIGATION

1972 JUL 12

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