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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

JUN 25 3 12 PM '69

4. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>NM 211</b>	
7. Unit Agreement Name	
8. Farm or Lease Name <b>State "C" a/c-1</b>	
9. Well No. <b>2</b>	
10. Field and Pool, or Wildcat <b>Bagley Siluro Devonian</b>	
12. County <b>Lea</b>	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	2. Name of Operator <b>Texas Pacific Oil Company</b>
3. Address of Operator <b>Post Office Box 1069 - Hobbs, New Mexico</b>	4. Location of Well UNIT LETTER <b>F</b> , <b>1980</b> FEET FROM THE <b>North</b> LINE AND <b>1980</b> FEET FROM THE <b>West</b> LINE, SECTION <b>2</b> TOWNSHIP <b>12-S</b> RANGE <b>33-E</b> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)	

16.

**Check Appropriate Box To Indicate Nature of Notice, Report or Other Data**

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Upon approval we completed the following:

1. Rigged up, pulled tubing, picked up packer retrieving tool & work string.
2. Cut over and retrieved Model "D" packer located at 10,509'.
3. Set cast iron bridge plug inside of 4-1/2" flush joint liner at 10,828' to isolate perforations from 10,834 to 40'.
4. Re-perforated interval 10,760 to 10,771' with 2 jet shots per foot.
5. Ran Lyndes straddle packers to 10,803 and 10,780 and swabbed.
6. Ran retrievable production packer set at 10,475' and placed well on pump set at 10,432 and tested.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed by

SIGNED Sheldon Ward TITLE Area Superintendent DATE 6-23-69

APPROVED BY [Signature] TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: