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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103

110835 OFFICE OF O. C. C.

MAY 28 2 28 PM '69

a. Indicate Type of Lease  
State ☒ Fee ☐

5. State Oil & Gas Lease No.  
**NM 211**

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>Texas Pacific Oil Company,</b>	8. Farm or Lease Name <b>State "C" A/c-1</b>
3. Address of Operator <b>Post Office Box 1069 - Hobbs, New Mexico 88240</b>	9. Well No. <b>2</b>
4. Location of Well UNIT LETTER <b>F</b> , <b>1980</b> FEET FROM THE <b>North</b> LINE AND <b>1980</b> FEET FROM THE <b>West</b> LINE, SECTION <b>2</b> TOWNSHIP <b>12-S</b> RANGE <b>33-E</b> NMPM.	10. Field and Pool, or Wildcat <b>Bagley Siluro Devonian</b>
15. Elevation (Show whether DF, RT, GR, etc.)	12. County <b>Lea</b>

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Upon approval we propose the following:

1. Rig up, pull tubing, pick up packer retrieving tool and work string.
2. Cut over and retrieve Model "D" packer located at 10,509'.
3. Set cast iron bridge plug inside of 4-1/2" flush joint liner at 10,828' to isolate perforations from 10,834 to 40'.
4. Re-perforate interval 10,760 to 10,771' with 2 jet shots/foot.
5. Run Lynes straddle packers and selectively swab test, report results then acidize 10,760 to 71', 10,790 to 96', and 10,810 to 16'. Pump 1500 gallons 28% into each set of perforations.
6. Swab back acid water.
7. Run retrievable production packer. Set at 10,509' and place well on pump for test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed by

SIGNED Sheldon Ward TITLE Area Superintendent DATE 5-28-69  
APPROVED BY [Signature] TITLE  DATE   
CONDITIONS OF APPROVAL, IF ANY: