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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Texas Pacific Oil Company	8. Farm or Lease Name State "C" A/c-1
3. Address of Operator P. O. Box 1069; Hobbs, New Mexico	9. Well No. 2
4. Location of Well UNIT LETTER F , 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 2 TOWNSHIP 12-S RANGE 33-E NMPM.	10. Field and Pool, or Wildcat Bagley Devonian
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Moved in & rigged up. Pulled tubing & rods.
- Ran tubing, full bore & bridge plug.
- Treated perf. 10,834-10,840' w/1000 gal. NE 15% acid. Swabbed 352 bbls new oil / 147 BW in 24 hrs.
- Pull tubing & F.B.
- Perf. 10,760-10,771, 10,790-10,796 & 10,810-10,816 w/1 SPF.
- Ran tubing w/RBP & F.B. Packer. Set B.P. at 10,828'. Set packer at 10,694'.
- Acidized w/3000 gals. LTNE Acid. Swabbed dry.
- Retreat perfs 10,760-10,816 w/6000 gal. CRA Acid.
- Flowed 24 hrs for 270 BO / 54 BAW. 120# FTP.
- Placed well on hydraulic pump.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Mr. Deati</u>	TITLE <u>Area Engineer</u>	DATE <u>6-30-65</u>
APPROVED BY <u>[Signature]</u>	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		