

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Texas Pacific Oil Company	8. Farm or Lease Name State "C" A/c-1
3. Address of Operator P. O. Box 1069, Hobbs, New Mexico	9. Well No. 2
4. Location of Well UNIT LETTER F 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 2 TOWNSHIP 12-S RANGE 35-E NMPM.	10. Field and Pool, or Wildcat Bagley Devonian
15. Elevation (Show whether DF, RT, GR, etc.) 4248 DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Move in & rig up.
2. Pull rods & tubing.
3. Run tubing, full bore & bridge plug.
4. Treat perms. 10,834-10,840' w/1000 gals. LTNE acid. Swab & test.
5. Pull tubing & full bore.
6. Perf. casing 10,760-10,771; 10,790-10,796' & 10,810-10,816' w/1SPF.
7. Run tubing & full bore. Retrieve bridge plug & reset below new perms.
8. Treat Perfs. 10,760-10,816' w/3000 gals. LTNE acid. Swab & test.
9. Kill well, pull tubing, full bore & bridge plug.
10. Rerun tubing & production packer.
11. Return well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original signed by
John H. Hendrix

SIGNED _____ TITLE **Area Engineer** DATE **5/3/65**

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: