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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1906)

Name of Company Texas Pacific Coal and Oil Company				Address P.O. Box 1688, Hobbs, New Mexico			
Lease State "C" A/c-1	Well No. 2	Unit Letter F	Section 2	Township 12-S	Range 33-E		
Date Work Performed 7/17-29/1962	Pool Bagley Siluro Devonian			County Lea			

THIS IS A REPORT OF: (Check appropriate block)

<input type="checkbox"/> Beginning Drilling Operations	<input type="checkbox"/> Casing Test and Cement Job	<input type="checkbox"/> Other (Explain):
<input type="checkbox"/> Plugging	<input checked="" type="checkbox"/> Remedial Work	

Detailed account of work done, nature and quantity of materials used, and results obtained.

1. Rigged up, killed well, pulled 199 Jts. tubing and ran 360 Jts. 2-7/8" drill pipe with 6" bit.
2. Cleaned out open hole from 10,905-10,940'. T.D. = 10,949'.
3. Ran 13 Jts. (415') 4-1/2", 12.6# Hydril liner set from 10,531-10,946'.
4. Cemented with 40 axs. cement 7/20/62.
5. Ran temperature survey. Top of cement at 10,446'.
6. Drilled out cement and plug to 10,936'.
7. Ran correlation logs and perforated 10,920-10,930' with 4 shots/ft.
8. Ran Howco tension packer set at 10,915' and acidized with 500 gal. L.T.A.
9. Swab tested 24 hours. 100% water.
10. Pulled tubing and packer and set Howco cast iron cement retainer at 10,912'.
11. Squeezed w/85 axs. cement in formation at 4000#.
12. Perforated 10,880-10,900' with 4 shots/ft.
13. Ran HowcoRTTS tension packer and acidized w/500 gal. L.T.A.

(SEE PAGE 2)

Witnessed by Shelton Ward, Don Teague, A.D. Asher	Position Dist. Supt.	Company Texas Pacific Coal and Oil Company
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

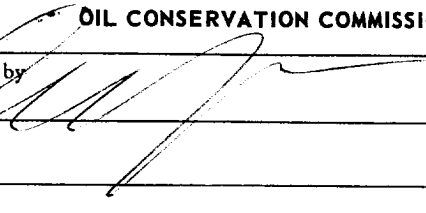
D F Elev. 4248	T D 10,948'	P B T D	Producing Interval Open Hole	Completion Date June 3, 1950
Tubing Diameter 2"	Tubing Depth 10,945'	Oil String Diameter 7"	Oil String Depth 10,778'	

Perforated Interval(s)

Open Hole Interval 10,778 - 10,948'	Producing Formation(s) Devonian
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RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	6/12/62	0	TSTM	150	---	
After Workover	7/31/62	360	Not. Meas.	0	---	

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 	Name William M. Reck		
Title	Position Petroleum Engineer		
Date	Company Texas Pacific Coal and Oil Company		