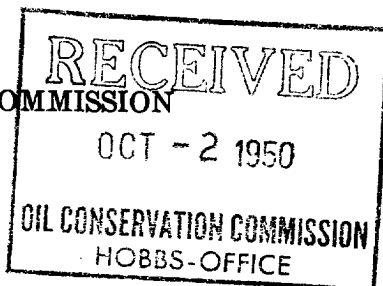


NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico



WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Texas Pacific Coal and Oil Company State NM #1
Company or Operator Lease
Well No. 2 in NM of Sec. 2, T. 12 S
R. 33 E, N. M. P. M. Bagley Siluro-Devonian Field, Lea County.
Well is 1980 feet south of the North line and 3300 feet west of the East line of Section 2
If State land the oil and gas lease is No. NM 211 Assignment No. _____
If patented land the owner is _____ Address _____
If Government land the permittee is _____ Address _____
The Lessee is _____ Address _____
Drilling commenced February 17 19 50 Drilling was completed June 2 19 50
Name of drilling contractor George P. Livermore Address Lubbock, Texas
Elevation above sea level at top of casing 4238 feet.
The information given is to be kept confidential until _____ 19 _____

OIL SANDS OR ZONES

No. 1, from 10,778' to 10,949' No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet. _____
No. 2, from _____ to _____ feet. _____
No. 3, from _____ to _____ feet. _____
No. 4, from _____ to _____ feet. _____

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM TO	PURPOSE
<u>13 3/8</u>	<u>50</u>		<u>Lapweld</u>	<u>292'</u>				
<u>9 5/8</u>	<u>36</u>		<u>Sals</u>	<u>3824'</u>				
<u>7</u>	<u>29</u>		<u>Sals</u>	<u>10,775'</u>				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
<u>17</u>	<u>13 3/8</u>	<u>302</u>	<u>350</u>			
<u>12</u>	<u>9 5/8</u>	<u>3897</u>	<u>2800</u>			
<u>8 3/4</u>	<u>7</u>	<u>10778</u>	<u>1100</u>			

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth Set _____
Adapters—Material _____ Size _____

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		<u>Mud Acid</u>	<u>500 Gal</u>	<u>6-4-50</u>	<u>10778-10949</u>	

Results of shooting or chemical treatment 184 bbls Oil in 4 Hours

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 10949 feet, and from _____ feet to _____ feet.
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

Put to producing June 3 19 50
The production of the first 24 hours was 1104 barrels of fluid of which _____ % was oil; _____ %
emulsion; _____ % water; and _____ % sediment. Gravity, Be _____
If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this _____

day of OCT - 2 1950, 19 _____

Notary Public

Hobbs, New Mexico
Place Date

Name Paul F. Johnston

Position District Field Foreman

Representing Texas Pacific Coal and Oil Co.
Company or Operator.

Address P.O. Box 576 Hobbs, New Mexico

My Commission expires _____ My Commission Expires June 28, 1953

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	40	40	Sand & caliche
40	150	110	Caliche
150	320	170	Red bed & shells
320	1348	1028	Red bed
1348	1691	343	Red rock & shells
1691	1728	37	Anhydrite & salt
1728	2163	435	Anhydrite & salt
2163	2389	226	Anhydrite, salt, red bed
2389	2976	587	Red bed & anhydrite
2976	3150	174	Anhydrite
3150	3230	80	Anhydrite & gyp.
3230	3574	344	Anhydrite
3574	3726	152	Anhydrite
3726	3791	65	Anhydrite & shells
3791	3892	101	Anhydrite & lime
3892	3900	8	Lime
3900	4064	164	Lime & Gyp.
4064	5052	988	Lime
5052	5100	48	Lime & Gyp.
5100	5560	460	Sandy lime
5560	5694	134	Lime & shale
5694	6232	538	Lime
6232	6332	100	Lime & shale
6332	7226	894	Lime
7226	7308	82	Lime & shale
7308	7489	181	Shale
7489	7547	58	Shale & lime
7547	8064	517	Shale
8064	8113	49	Dolomite & lime
8113	8200	87	Lime
8200	8215	15	Lime & dolomite
8215	8237	22	Lime & shale
8237	8425	188	Lime
8425	8520	95	Lime & chert
8520	8539	19	Lime
8539	8563	24	Lime & chert
8563	8602	39	Lime
8602	8608	6	Lime & chert
8608	9989	1381	Lime
9989	10019	30	Lime & chert
10019	10029	10	Lime
10029	10167	138	Lime & chert
10167	10183	16	Lime
10183	10197	14	Lime & chert
10197	10230	33	Lime & shale
10230	10244	14	Lime, shale, chert
10244	10255	11	Lime & chert
10255	10268	13	Chert
10268	10274	19	Chert & lime
10274	10285	11	Chert
10285	10310	25	Lime, chert, shale
10310	10333	23	Lime & shale
10333	10345	12	Lime, shale, chert
10345	10388	43	Lime & shale
10388	10416	28	Lime & chert
10416	10426	10	Chert
10426	10454	28	Lime & chert
10454	10455	1	Chert
10455	10502	47	Lime & chert
10502	10515	13	Lime, shale, chert
10515	10576	61	Lime & chert
10576	10596	20	Lime
10596	10622	26	Lime & chert
10622	10633	11	Lime & shale
10633	10711	78	Lime & chert
10711	10740	29	Shale & chert
10740	10765	25	Lime & shale
10765	10780	15	Lime, shale, chert
10780	10949	169	Lime & chert

Total Depth 10,949' Rotary Floor measurements