

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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C. CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. NM 211	
7. Unit Agreement Name	
8. Farm or Lease Name State "C" A/C-1	
9. Well No. 3	
10. Field and Pool, or Wildcat Bagley Siluro Devonian	
12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☐ OTHER- SWD

2. Name of Operator
Sun Exploration & Production Co.

3. Address of Operator
P.O. Box 1861, Midland, Texas 79702

4. Location of Well
UNIT LETTER L, 1980 FEET FROM THE South LINE AND 660 FEET FROM
THE West LINE, SECTION 2, TOWNSHIP 12-S, RANGE 33-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

FULL OR ALTER CASING ☐

OTHER Acidz & clean out

PLUG AND ABANDON ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

COMMENCE DRILLING OPNS. ☐

CASING TEST AND CEMENT JOB ☐

OTHER ☐

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRU pulling unit. Install BOP. Rlse Otis Perma-Lach Pkr at 10995'. POH w/ 2-7/8" P.C. tbg. and pkr. Redress pkr.
2. RIH w/ 4-3/4" RB & 10-3 1/2" DC's on 2-7/8" W.S. (Use 9000' J-55 & N-80 for remaining W.S.) Clean out O.H. from 11263 to 11370. Circ. hole clean w/ prod. wtr. Spot 6 bbls 15% NEHCL from 11370 to 11096. POH.
3. RIH w/ 5 1/2" RDG pkr on 2-7/8" W.S. to 10975'+. Set pkr. Trap 500# on annulus.
4. HOWCO acidize O.H. 11034-11370 w/ 8000 gals 15% NEHCL in 4 equal stages using 300 bls GRS in 300 gals gelled 10 lb. brine between stages. Pump at 4-5 BPM, MX TP-5000#. Flush to btm O.H. w/ prod. wtr.
5. Swab back load and acid wtr. Tag TD w/ W.L. If no fill indicated, rlse RDG pkr, POH, and LD 2-7/8" W.S. and pkr.
6. RIH w/ 2-7/8" P.C. tbg and Otis-Perma-Lach Pkr w/ OSTSD w/ "N" profile (2.205 NO-GO) to 10990'+, set pkr. Otis WL. Set blanking plug.
7. Rlse tbg from OSTSD, circ annulus w/ 9# brine containing 10 gals Tretolite KW-79 per 100 bbls. Latch onto OSTSD, space out tbg, Otis retrieve blanking plug.
8. NU wellhead and return to injection.

16. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dee Ann Kemp TITLE Sr. Acctg. Assist DATE October 3, 1983

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

OCT 5 1983

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
OCT 4 1983
O.C.D.
HOBBS OFFICE