	DISTRIBUTION	NEW MEXICO OIL C		Form C-104
	SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-11 Effective 1-1-65
	J.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL	GAS
	TRANSPORTER OIL			
	GAS			
1.	PRORATION OFFICE			
	Sun Exploration & Production Co.			
	P. O. Box 1861, Midland, Texas 79702			
	Reason(s) for filing (Check proper box) New Well	Change in Transporter of:	Other (Please explain)	_
	Recompletion Change in Ownership	Oll Dry Gas Casinghead Gas Conden	Fil From: Sun Oi	
	Change in Ownership Casinghead Gas Condensate If owner out of the company			
	and address of previous owner			
11.	DESCRIPTION OF WELL AND	LEASF. Well No.; Pool Name, Including Fo	ormation Kind of Le	ase Lease No. :
	State "C" A/C 1		uro Devonian State, Fede	
	Location Unit Letter L ; 1	980 Feet From The South Lin	e and 660 Feet Fro.	West
	2	mship 12-S _{Range}	33.F 1	
				County
111.	Name of Authorized Transporter of Oil		Address (Give address to which app	vroved copy of this form is to be sent)
	Amoco-Pipe Line Compa Name of Authorized Transporter of Cas		nt. Nat'l Bank Bldg. 1 Address (Give address to which app	Fort Worth, Tx 76102 woved copy of this form is to be sent
		Unit Sec. Twp. Pge.	Is gas actually connected?	When
	If well produces oil or liquids, give location of tanks.	L 2 12 33	No	
IV.	If this production is commingled wit COMPLETION DATA	h that from any other lease or pool,	give commingling order number:	
	Designate Type of Completic	n = (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth
	Perforations			Depth Casing Shoe
			CEMENTING RECORD	
	HOLESIZE	CASING & TUBING SIZE	DEPTH SET	. SACKS CEMENT
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow- OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow-			
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lijt, etc.j
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Cil-Bbls.	Water - Bbla.	Gas-MCF
	GAS WELL		·	
	Actual Prod. Test-MCF/D	Length of Teat	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI.	CERTIFICATE OF COMPLIANC	Ĵ. Ĵ.	OIL CONSERV	ATION COMMISSION
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED FEB 4 1922 Orig. Signed by BYJerry Sexton	
			TITLE Dist L Suga	
	Dos Amer V.L		This form is to be filed in compliance with RULE 1104.	
	(Signature)		If this is a request for sllowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells.	
	Senior Accounting Assistance (Title)			
	January 25, 1982		shie on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
	()			we be filed for each cool in multiply