

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER- Water disposal		7. Unit Agreement Name
2. Name of Operator Sun Oil Company		8. Farm or Lease Name State "C" Acct. 1
3. Address of Operator P.O. Box 1861, Midland, TX 79702		9. Well No. 3
4. Location of well UNIT LETTER L 1980 FEET FROM THE South LINE A- 660 FEET FROM West THE LINE, SECTION 2 TOWNSHIP 12-S RANGE 33-E N.M.P.M.		10. Field and Pool, or Wildcat Bagley-Siluro Devonian
15. Elevation (Show whether DF, RT, CR, etc.) 4254' DF		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING ON-15. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER Deepened well to increase disposal capacity. <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

State "C" A/C 1 No. 3 Deepen to 11,370 MIRU X Pert W.S. w/5 1/2 EZY-drill cem ret on 2 7/8 tbg set ret. @10,527 Howco trap 500# CP, test tbg 2500# EIR Perfs 10,856-90 4 BPM 650#. Pump 150 sx Class "H" over disp'l perfs 5 bal. Rev. out 0 sx. EIR perfs 10,856-90 1 BPM 2400#, spot 100 sx Class "H" to cem. ret., sting into cem. ret. sqz. perfs w/total 52 sxs w/60 sx in formation. POH w/stinger RIH w/4 3/4 bit, 6-3 1/2 DC's, 2 7/8 WS, tag & drill cmt 10,526-27, drill on cem. ret. circ hole cln, PU to 10,466. Lower 4 3/4 bit tag & drill cem ret, 10,527-10,528, no cement below retainer, lower bit, tag cmt @10,885' drill cmt 10,885-10,895 test csg, lower bit, drill cem ret 10,900-10,902, drill hard cmt 10,902 10,950, circ cln, PU to 10,890, lower 4 3/4 bit, tag & drill hard cmt, 10,950-11,000' stringers 11,000-11,021. Bad spot in csg @11,014. Stuck worked bit free, ream out tight spot 11,014', circ hole clean POH w/4 3/4 bit, 2 7/8 WS, RIH w/5 1/2 EZY-drill cem ret, 2 7/8 W.S. to 3770. Set cem ret 10,812. Perfs 10,856-10,994, sqz w/150 sx Class "H" disp'l cmt to 9300', rev out 47 sx cmt. POH w/ stinger sub & 2 7/8 tbg. Ran 4 3/4 RB, 6-3 1/2 DC and 2 7/8 tbg, tag and drill cmt 10,809-812, drill cmt ret and ND cmt 10,812-10,880, circ clean, raise RB 10,818, Lower RB, drill hard cmt 10,880-10,990, fell thru, circ clean, test 1000 psi ok, lower RB, tag PBD 11,032, drill 11,032-33, recovering rubber cuttings, circ clean to 10,850. Lower RB, drill CIBP, cmt plug 11,033-34, drill new hole 11,034-52, circ clean, POH. Ran new 4 3/4 RB 15-3 1/2 DC and 2 7/8 tbg, worked thru tite spot in 4 1/2 csg at 11,014, reamed new hole 11,034-52, drill new hole 11,052-62, full circ, raise RB to

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Marcia L. Perez</u>	TITLE <u>Sr. Accounting Assistant</u>	DATE <u>10-16-81</u>
APPROVED BY <u>[Signature]</u>	TITLE <u></u>	DATE <u>OUT</u>
CONDITIONS OF APPROVAL, IF ANY:		

m 8/16/82

10,850. Lower RB, tag 11,062, no fill, load hole w/16 bbls wtr, drill new hole 11,062-82, 11,082-11095, circ clean, POH to 11,021, SDFN. Drill new hole 11,095-11,126, 1m and black dolomite. Lower RB drill new hole 11,126-11,174'. Lower 4 3/4 bit drill new hole 11,174-11,247, Lower 4 3/4 bit drill new hole 11,247-11,271, continue dry drlg 11,271-11,275, con't drilg 11,275-11,280 con't dry drlg 11,280-11,295. Lower 4 3/4 bit dry drill fill

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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

AUG 20 1969

5g. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil or Gas Lease No.	NM-211

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - I" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Texas Pacific Oil Company, Inc.	8. Farm or Lease Name State "C" a/c-1
3. Address of Operator Post Office Box 1069 - Hobbs, New Mexico 8240	9. Well No. 3
4. Location of Well UNIT LETTER <u>L</u> , <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>2</u> TOWNSHIP <u>12-S</u> RANGE <u>33-E</u> NMPM.	10. Field and Pool, or Wildcat Bagley Siluro Devonian
15. Elevation (Show whether DF, RT, GR, etc.) 4245' DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

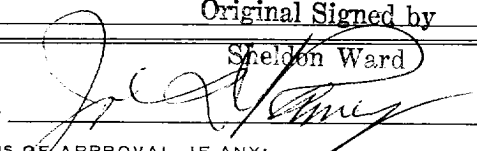
REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Upon approval we completed the following:

1. Rigged up, installed BOP, pulled tbg. & pump, ran correlation log.
2. Set cement retainer at 10,900' and squeezed perforations 10,907-10,994 w/50 sx, reversed out 3 sx.
3. Perforated 10,860-10,890 with 1 JSPF.
4. Ran tbg. w/pkr set at 10,706 and acidized with 4,000 gallons 20% NE acid using ball sealers.
5. Swabbed back all load and put well on pump.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED	Original Signed by Sheldon Ward	TITLE	Area Superintendent	DATE	8-19-69
APPROVED BY		TITLE	SUPERVISOR DISTRICT 1	DATE	
CONDITIONS OF APPROVAL, IF ANY:					