

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
NM211	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" FORM C-101 FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER- SWD		7. Unit Agreement Name
2. Name of Operator Sun Exploration & Production Co.		8. Form or Lease Name State "C" A/C 1
3. Address of Operator P. O. Box 1861, Midland, TX 79702		9. Well No. 3
4. Location of Well UNIT LETTER <u>L</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>2</u> TOWNSHIP <u>12-S</u> RANGE <u>33-E</u> NMPM.		10. Field and Pool, or Wildcat Bagley Siluro Devonian
15. Elevation (Show whether DF, RT, GR, etc.)		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER <u>Acidz & Clean Out</u> ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/12 MIRU X-pert WS. Install BOP. POH w/ 2-7/8 PC tbg & Perma-Lach pkr. RIH w/ Hyd-bail on 2-7/8 WS tbg, tag & cln out fill from 11270-11370 PBTd. Now pulling back into csg & wait.

10/13 PU to 11,000' wait 1 hr. Lower & tag PBTd had no fill. POH w/ tbg & hyd-bailer, rec foundation & iron sulfide. RIH w 5-1/2 csg scraper to 1900' thru tight spot. POH. RIH w/ 5-1/2 RDG pkr on 2-7/8 WS, set pkr @ 10,950, load annulus. Howco acidz OH 11,034-11,370 w/ 8,000 gals 15% NE HCL in 4 stages. BPD 20 ps max 700, min 20, avg 50, FP 200, ISIP 4 BPM vac.

10/14 Wire line tag TD @ 11,368 (PBTd 11,370). POH lay dwn 2-7/8 WS & pkr. RIH w/ 5-1/2 Otis Nickel plated Perma-Lach pkr w/ on & off tool w/ 2,205 profile nipple on 2-7/8 pc tbg, displaced hole w/ treated pkr fluid, set pkr. Test annulus to 500 ps ok. TS 10,997. Pkr 10,991, OS @ 10,990. NU well head.

10/17 Est. inj rate 3500 BPD & 165 psi.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Sr. Acct. Asst. DATE Oct. 25, 1983

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE OCT 28 1983

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

CCT 27 1983

O.C.D.
HOBBS OFFICE