

NEW MEXICO OIL CONSERVATION COMMISSION
 MISCELLANEOUS REPORTS ON WELLS
 (Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Texas Pacific Coal & Oil Company, P. O. Box 1688, Hobbs, New Mexico
 (Address)

LEASE State "C" WELL NO. 3 UNIT L S 2 T 12 R 33
 DATE WORK PERFORMED October 14, 1955 POOL Bagley/Siluro/Devonian

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☒ Remedial Work
☐ Plugging ☐ Other

Detailed account of work done, nature and quantity of materials used and results obtained.

4587' of 2½" N-80 tubing was run replacing the same amount of 2" J-55 tubing. A 2½" working barrel was set at 4597'. A Guiberson 2½" x 5½" tubing anchor was set at 7600'. 183 joints (4583') of 3/4" rods with a 2½" pump was run back into well. The well tested as below pumping 24 hours at 12 SPM with a 44" stroke through a 2" choke.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD 11034 PBD 11025 Prod. Int. 10907-10994 Compl Date 7/31/50
 Tbnng. Dia 2 & 2½ Tbnng Depth 10861 Oil String Dia 5½ Oil String Depth 11034
 Perf Interval (s) 10907-10994
 Open Hole Interval None Producing Formation (s) Siluro/Devonian

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	<u>8/3/55</u>	<u>10/16/55</u>
Oil Production, bbls. per day	<u>140.69</u>	<u>239.30</u>
Gas Production, Mcf per day	<u>2.23</u>	<u>2.00</u>
Water Production, bbls. per day	<u>27.38</u>	<u>93.79</u>
Gas-Oil Ratio, cu. ft. per bbl.	<u>16.0</u>	<u>8.40</u>
Gas Well Potential, Mcf per day	<u>-</u>	<u>-</u>

Witnessed by J. E. Mounts

Texas Pacific Coal & Oil Company
 (Company)

OIL CONSERVATION COMMISSION

Name C. M. Linder
 Title _____
 Date _____

I hereby certify that the information given above is true and complete to the best of my knowledge

Name G. Woodson
 Position District Field Foreman
 Company Texas Pacific Coal & Oil Company