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U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OF			

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

	LAND OFFICE OIL TRANSPORT OIL AND NATURAL GAS					
	GAS OPERATOR					
I.	Operator OPERAGE DAGGET OF THE COMMENT OF THE COMME	NAME THE				
	TEXAS PACIFIC OIL COMPANY, INC.					
	Post Office Box 1069 Reason(s) for filing (Check proper box	- Hobbs, New Mexico 8824	Other (Please explain)			
	New Well	Change in Transporter of:				
Recompletion X Oil Dry Gas Request for 1000 barrel ter Change in Ownership Casinghead Gas Condensate allowable						
	If change of ownership give name and address of previous owner					
II.	DESCRIPTION OF WELL AND	LEASE. Well No. Pool Name, Including F	ormation Kind of Le	ase Lease No.		
	State "C" a/c-1	4 Bagley Penn	State, Fede			
	Unit Letter <u>M</u> ; 66	Feet From The South Lin	ne and 660 Feet Fro	m The West		
	Line of Section 2 To	ownship 12-8 Range 3	3-E , NMPM,	Lea County		
III.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA		roved copy of this form is to be sent)		
	The Permian Corporation Name of Authorized Transporter of Co	on (Trucks) singhed Gas or Dry Gas	Box 3119, Midland, Texas Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent)			
	Warren Petroleum Corp	oration	725 Gulf Bldg., Midla	nd, Texas		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. N 2 12 33	Is gas actually connected?	Upon Approval		
	If this production is commingled w COMPLETION DATA	ith that from any other lease or pool,				
	Designate Type of Completi	on - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations TUBING, CASING, AN		Depth Casing Shoe			
			CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
V.	EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)					
Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, e		lift, etc.)				
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - MCF		
	GAS WELL					
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
VI.	VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation		OIL CONSERVATION COMMISSION OCT 1969, 19			
	Commission have been complied	with and that the information given ne best of my knowledge and belief.	BY_	BY Attack		
	Original Signed by Sheldon Ward (Signature) Area Superintendent (Title) September 30, 1969 (Date)		1 77			
			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.			
			Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply			
			Separate Forms C-104 must be filed for each pool in multiply completed wells.			