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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>NM-211</b>
7. Unit Agreement Name
8. Farm or Lease Name State "C" a/c-1
9. Well No. 4
10. Field and Pool, or Wildcat Bagley Penn
12. County Lea

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>
2. Name of Operator <b>TEXAS PACIFIC OIL COMPANY, INC.</b>
3. Address of Operator <b>Post Office Box 1069 - Hobbs, New Mexico 88240</b>
4. Location of Well UNIT LETTER <b>M</b> <b>660</b> FEET FROM THE <b>South</b> LINE AND <b>660</b> FEET FROM THE <b>West</b> LINE, SECTION <b>2</b> TOWNSHIP <b>12-S</b> RANGE <b>33-E</b> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) <b>4242' GR</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Upon approval we completed the following:

1. Rigged up well servicing unit and installed BOP.
2. Pulled 2" and 2-1/2" tubing. Ran Gamma Ray Neutron Log from 9000 to 10,000'. Set CIBP at 10,000'.
3. Ran tubing w/squeeze packer and replaced 2" with 2-1/2" tubing, set packer at 8605' and squeezed perforations at 9,000-9,048' with 100 sks. Tested to 1000#. Test O.K.
4. Pulled 2-1/2" tubing and packer. Ran tubing with bit and drill collars and drilled out cement with reverse equipment.
5. Pulled tubing and pit. Perforated 9968, 62, 50, 39, 32, 27, 25, 22, 18, 12, 08, 9898, 86, 72, 64 and 9844.
6. Ran tbg. and pkr. set at 9741'. Acidized perfs 9968-9844' with 5,000 gal. 15% NE acid.
7. Swabbed to test.
8. Perf. 9492-9760; acidized with 1,500 gal. 15% NE acid. Pkr. at 9395'.
9. Perf. 9370, 71, 73, 82, 84, 85, 97, 98, 99, 9408, 12, 14, 22, 24, 27, 48, 50, 52, 54'.
10. Set BP at 9878', Packer at 9181'. Acidized with 500 gal. 15% NE acid.
11. Swab to recover load and test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed by

SIGNED Sheldon Ward TITLE Area Superintendent DATE 9-29-69

APPROVED BY [Signature] TITLE REGIONAL DISTRICT DATE SEP 30 1969

CONDITIONS OF APPROVAL, IF ANY: