

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65
N.M.C.C.

JUL 18

5a. Indicate Type of Lease	
State <u>NM</u>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. NM-211	
7. Unit Agreement Name	
8. Farm or Lease Name State "C" a/c-1	
9. Well No. 4	
10. Field and Pool, or Wildcat Bagley Penn	
12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>
2. Name of Operator Texas Pacific Oil Company
3. Address of Operator Post Office Box 1069 - Hobbs, New Mexico 88240
4. Location of Well UNIT LETTER M 660 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 2 TOWNSHIP 12-S RANGE 33-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 4242' GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Upon approval we propose the following:

1. Rig up well servicing unit and install BOP.
2. Pull 2" and 2-1/2" tubing. Run Gamma Ray Neutron Log - 9,000'-10,000. Set cast iron bridge plug @ approximately 10,000'.
3. Run tubing w/squeeze packer and replace 2" w/2-1/2" tubing, set packer and squeeze perforations at 9,000 - 9048' w/100 sxs.
4. Pull 2-1/2" tubing and packer. Run tubing w/bit and drill collars and drill out cement w/reverse equipment.
5. Pull tubing and bit. Perforate.
6. Run tubing and packer and acidize w/2,000 gallons.
7. Swab and test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed by

SIGNED Sheldon Ward

TITLE Area Superintendent

DATE 7-18-69

APPROVED BY [Signature]

TITLE REVISOR DISTRICT

DATE JUL 22 1969

CONDITIONS OF APPROVAL, IF ANY: