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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-7

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. NM 211	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name
2. Name of Operator SUN EXPLORATION & PRODUCTION CO.		8. Farm or Lease Name State MC A/C1
3. Address of Operator PO Box 1861, Midland, Texas 79702		9. Well No. 5
4. Location of Well UNIT LETTER C 660 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 2 TOWNSHIP 12-S RANGE 33-E NMPM.		10. Field and Pool, or Wildcat Bagley Siluro Devonian
15. Elevation (Show whether DF, RT, GR, etc.) 4237' GR		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data.

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 3-27: MIRU D,A, & S WS/ POH w/ 2-7/8 tbg & Reda pump/ CRC wire line tag TD 10,825.  
 3-28: RIH w/ 2-3/8 & 2-7/8 WS, 4 1/2 RDG PKR to 8780.  
 3-29: Howco spot 1 bbl Mod 202 acid 10,768-10,820, Raise set PKR 10,584 tail pipe 10,771/ Press annulus to 2000 psi/ Howco acidz OH 10,768-10,820 w/ 8,000 gals Mod 202 acid/ BDP 7200 Max 7200 Min 6000 Avg 6650 1 SIP 3800 15 min 1400 AIR 6.5 BPM/ Swab  
 4-1: POH lay dwn 2-7/8 & 2-3/8 WS, RDG PKR, 6 jts 2-3/8 tail pipe.  
 4-3: RIH w/ Reda pump & motor on 2-7/8 tbg, pump suction 5889, btm motor 5911/ started well to pumping.  
 4-19: 24 hrs, P,33B0, 999BW, Sub Pump, FL 3131' from surface (2758' pump)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mary J Perez TITLE Senior Accounting Assistant DATE 4/26/84

ORIGINAL SIGNED BY JERRY SEXTON

APR 30 1984

APPROVED BY DISTRICT 1 SUPERVISOR TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
 CONDITIONS OF APPROVAL, IF ANY: