

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-77

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State ☒ Fee ☐  
5. State Oil & Gas Lease No.  
NM 211

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Sun Exploration & Production Co.	8. Farm or Lease Name State "C" A/C-1
3. Address of Operator P.O. Box 1861, Midland, Texas 79702	9. Well No. 5
4. Location of Well UNIT LETTER C 660 FEET FROM THE North LINE AND 1980 FEET FROM THE west LINE, SECTION 2 TOWNSHIP 12-S RANGE 33-E NMPM.	10. Field and Pool, or Wildcat Bagley Siluro Devonian
15. Elevation (Show whether DF, RT, GR, etc.) 4237' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER ☒ Recomplete in Devonian

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 9-7: MIRU x pert WS/ RIH w/ 7" RDG PKR on 2-7/8 tbg. Set pkr @ 8632'. Test csg 1000# OK. Attempt EIR down tbg w/ Max TP 5000# w/ no leak off.
- 9-8: POH w/ tbg & Pkr / Schlum Set 7" CIBP @ 8700/ Schlum Run cmt bond log 8700-6687.
- 9-9: Schlum ran Eastman Gyroscopic survey from surface to 8600/ lay down 2-7/8 tbg out of derrick
- 9-13: MIRU Cactus drlg rig 69, Nipple dwn well head/ nipple up & change vams in BOP/ Prep to run 7" BKR mod."D"Pkr.
- 9-14: Whipstock assembly, Pengo wireline set BKR Mod. "D" pkr @ 8282, Rig dwn wire line/ NU & test BOP to 1500 psi/ PU&RIH w/ 4-3/4 DC, 3 1/2 DP, Tag PKR @ 8282/ circ hole cln/ POH/ Now RIH w/ latch in assembly & Eastman Whipstock assembly/
- 9-15: Finish in hole w/ latch in assembly & starting mill, tag & latch into Mod. "D" PKR @ 8282/ Shear whipstock, cut window in csg from 8268 to 8270/ Mill stop cutting @ 8270, POH/ Found lower 12" of starting mill gone/ Now TIH w/ 6-1/8 cutrite mill & string mill/
- 9-16: FIH w/ 6-1/8 cutrite mill & string mill, tag & cut window in csg 8270-8274 mill stop cutting/ POH/ Found bit sub twisted off, leaving 1' bit sub, string mill & speed mill in hole, top fish @ 8269/ RIH w/ 5-3/4 overshot w/ 4-5/8 grapple, BS,jars, tag fish @ 8269, Wk 1/2 hr attempt to get over fish/ Now POH.
- 9-17: Finish out w/ fishing assembly, had full recovery of fish/ lost 24 DP rubbers/ No BOP found 7" csg bent in on one side, repair 7" csg, install csg spool, NU BOP/ RIH w/ 6-1/8 speedmill & tag @ 8269 drill up rubber to 8271.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dee Ann Kemp TITLE Senior Accounting Assistant DATE Jan. 6, 1984

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE JAN 11 1984

(Bagley Perm) m.

RECEIVED  
JAN 10 1984  
O.C.D.  
HOBBS OFFICE