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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. NM 211	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Sun Exploration & Production Company		8. Farm or Lease Name State "C" A/C 1
3. Address of Operator P. O. Box 1861, Midland, Texas 79702		9. Well No. 5
4. Location of Well UNIT LETTER <u>C</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>2</u> TOWNSHIP <u>12-S</u> RANGE <u>33-E</u> NMPM.		10. Field and Pool, or Wildcat Bagley Siluro Devonian
15. Elevation (Show whether DF, RT, GR, etc.) 4237' GR		12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER Acidize ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.1. MIRU PU. Install BOP. POH w/2-7/8" tbg & Reda pump.
2. Check TD w/WL. If fill indicated, RIH w/3-7/8" bit & 6 - 3-1/8" DC's on 2-3/8" & 2-7/8" WS. (Need approx 3000' of 2-3/8" N-80 & 2-7/8" N-80 on top.) CO fill. Circ hole cln. Howco spot 1 bbl Mod 202 (DI) across OH 10768-10820. POH.
3. If no fill indicated, RIH w/4-1/2" RDG pkr on 2-3/8" & 2-7/8" WS. (Use 3000' 2-3/8" N-80. & 2-7/8" N-80 tbg on top) w/6 jts 2-3/8" tailpipe. Spot 1 bbl Mod 202 (DI) across OH.
4. Raise & set pkr @ 10582' w/tailpipe @ 10768'. Trap 2000 psi on annulus.
5. Howco acdz OH 10768-10820 w/8000 gals Mod 202 (DI), pump @ 5-6 BPM. Max TP-8000 psi. Flush to btm of OH w/2% KCL wtr.
6. Swab back load & acid wtr. Eval fluid content & rate. Rise pkr, tag btm & POH
7. RIH w/2-7/8" prod tbg & Reda pump (design to be submitted).

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mary L. Perez TITLE Sr. Accounting Assistant DATE 3-15-84

ORIGINAL SIGNED BY JERRY SEXTON DATE MAR 20 1984

APPROVED BY DISTRICT ADVISOR TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAR 19 1984

O.C.D.
HOBBS OFFICE