

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. NM211

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Sun Exploration and Production Co.	8. Farm or Lease Name State "C" A/C 1
3. Address of Operator P.O. Box 1861, Midland, Texas 79702	9. Well No. 5
4. Location of Well UNIT LETTER <u>C</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>2</u> TOWNSHIP <u>12-S</u> RANGE <u>33-E</u> NMPM.	10. Field and Pool, or Whdcat Bagley Penn
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

OTHER Recomplete in Devonian ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRU PU. Install BOP. RIH w/7" RDG pkr on 2-7/8 DP set @ 8625', EIR. POH. RIH w/7" cmt retainer on 2-7/8 DP and set at 8625'.
2. Sqz off old hole as per Midland office instructions. Snap out of ret. Dump 4 sx cmt on top of ret. POH.
3. Mill 60' section of 7" csg from 8295' to 8355'±. Set 450' cmt plug from PBTD, approx 8590' to 8140'. WOC 24 hrs.
4. Continue w/attached procedure to sidetrack hole until desired angle and separation is obtained. Use 4½" DC's and 2-7/8" drill pipe.
5. Continue drilling to TD w/prod. wtr. (Projected TD-10800'). Mud up as necessary. Geologist to be on location to specify TD. Condition hole and prep to run pipe.
6. RIH w/approx. 2800' - 4½", 11.6# N-80 csg & liner hanger w/tie-back sleeve on 2-7/8" drill pipe. Set liner hanger at 8000'±.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED De Ann Kemp TITLE Accounting Asst. II DATE 5-12-83

ORIGINAL SIGNED BY EDDIE SEAY

APPROVED BY OIL & GAS INSPECTOR

CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE MAY 17 1983

RECEIVED
MAY 16 1983
C.C.D.
HOBBS OFFICE