

Cont. State "C" AK 1 #5

7. Cmt liner on btm w/400 sx CL-C cmt w/¼ lb Flocele and .3% CFR-2. Rlse drill pipe & POH. WOC 24 hrs.
8. RIH w/6-1/8" bit, 6 - 4½" DC's on 2-7/8" DP. Check for cmt above liner top. DO cmt if necessary to liner top. Test to 1500#. POH LD 2-7/8 DP & 4½ DC's.
9. RIH w/3-3/4" bit, 6 - 3-1/8 DC's, and 2-3/8" WS. (Use 9000' 2-3/8" J-55 w/ remaining WS made up of 2-3/8" N-80 tbg). DO top of liner. Lower bit and tag TD. Circ hole clean. Test 1500#, POH.
10. Run cased hole CNL as per Geologist on loc. (Perforations to be determined in Dist. office).
11. Perf Devonian w/3-1/8" CG, 2 JSPF. RIH w/4½" RDG pkr and 2-3/8" WS.
12. Spot 1 bbl 15% NEHCL across perfs. PU and set pkr 100' above perfs. Trap 1000# on annulus.
13. Howco acidize perfs w/100 gals per ft 15% NEHCL and 7/8" RCNBS evenly spaced thruout (Use 1.5 times the # of holes). Pump at 2-3 BPM, MX TP-5000#. Flush to btm perf w/prod. wtr.
14. Swab back load and acid wtr. Eval fluid content and rate.
15. May be necessary to test on sucker rod pump before submersible equip. can be sized. Need 456 or 640 pumping unit, 2-7/8" tbg, 86 rod string, and 1½" pump.

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