

## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

RECEIVED

## MISCELLANEOUS REPORTS ON WELLS

1952

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

## Indicate Nature of Report by Checking Below

|   |  |   |   |                          |  |
|---|--|---|---|--------------------------|--|
| REPORT ON BEGINNING DRILLING OPERATIONS |  | REPORT ON RESULT OF TEST OF CASING SHUT-OFF | X | REPORT ON REPAIRING WELL |  |
| REPORT ON RESULT OF PLUGGING WELL       |  | REPORT ON RECOMPLETION OPERATION            |   | REPORT ON (Other)        |  |

July 7, 1952 Hobbs, New Mexico

(Date)

(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Texas Pacific Coal and Oil Co.

N. M. State "C" A/c-1

(Company or Operator)

(Lease)

Great Western Drilling Company

Well No. 5 in the NE 1/4 NW 1/4 of Sec. 2

(Contractor)

T. 12-S, R. 33-E, NMPM., Bagley Pennsylvanian Pool, Lea County.

July 1 to July 5, 1952

The Dates of this work were as follows:

Notice of intention to do the work (was) (~~was not~~) submitted on Form C-102 on June 25, 1952  
(Cross out incorrect words)

and approval of the proposed plan (was) (~~was not~~) obtained.

## DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Ran 7" casing as follows from top to bottom:

2078' 23# Extreme Line

4475' 23# L.T. &amp; C.

2416' 26# L.T. &amp; C.

2099' 29# L.T. &amp; C.

Total of 11,068' set at 11,096'.

Cemented w/100 sxs. 3% and 200 sxs Neat. Temperature survey found top of cement at 8827'. Perforated 7" casing 8815' - 8817' w/4 one half inch bullets and squeezed 1500 sxs 3% w/1500 psi.

Pipe and casing seat tested July 5, 1952, for 30 minutes w/1200 psi. Both held O. K.

Witnessed by John Yuronka Texas Pacific Coal & Oil Co. District Engineer  
(Name) (Company) (Title)

Approved:

OIL CONSERVATION COMMISSION

*R. S. Blynn*  
(Name)

Engineer District 1  
(Title)

(Date)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name

*Paul S. Johnston*

Position

District Field Foreman

Representing Texas Pacific Coal &amp; Oil Co.

Address Box 1688, Hobbs, New Mexico

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