	NE OF SPICE RECEIVED			
	DISTRIBUTION	NEW MEXICO OIL	CONSERVATION COMMISS	Form C -104
ŀ			FOR ALLOWABLE	Supersedes Old C-104 and C-11
	FILE		AND	Effective 1-1-65
	LAND OFFICE	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
ł	OIL			
	TRANSPORTER GAS			
ľ	OPERATOR	OPERATOR		
	PRORATION OFFICE			
	Operator TEXES PACIFIC OIL COMPANY, INC.			
	Address P. O. Box 1069, Hobbs, New Mexico 88240			
Ì	Reason(s) for filing (Check proper box) Other (Please explain)			
	New Well	Change in Transporter of:		
	Recompletion	Oil Dry G	Jas 🔲	
	Change in Ownership	Casinghead Gas Cond	ensate	
1	If change of ownership give name		and the strength of the second	1
	and address of previous owner		<u> </u>	at a fitter
Ι.	DESCRIPTION OF WELL AN	DIFASE		(200)
Ĩ	Lease Name Stute D' A/c-1	Well No. Pool Name, Including		se Lease No.
		1 Bagley Siluro	Devonian State, Føder	al or Fee
	Location A 6	60 North	(())	
	Unit Letter;	60 North	ine and Feet From	The East
	2	12-S 3	33-E	Lea
i	Line of Section	Fownship Range	, NMPM,	County
l. '	DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL G	AS	
ſ	Name of Authorized Transporter of (Address (Give address to which appro	oved copy of this form is to be sent)
l	-		3411 Knoxville Ave. Lu	
ſ	Name of Authorized Transporter of Casinghead Gas or Dry Gas		Address (Give address to which approved copy of this form is to be sent)	
	If well produces oil or liquids, give location of tanks.	$\overset{\text{Uniff}}{H} \overset{\text{Sec}}{2} \overset{\text{Typ.}}{12-S} \overset{\text{Bge}}{33-E}$	Is gas actually connected? Wh	hen
L				
		with that from any other lease or pool,	, give commingling order number:	
Ī	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Comple	tion $-(\mathbf{X})$ X		X
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
			11,065	10,653
	Elevations (DE RKB, RT, GR, etc.) 4228 GR	Name of Producing Formation Siluro Devonian	Top Cil/Gas Pay 10,572	Tubing Depth 9188
┢	Reference 5x7 544 505	4 60% 610 c201 cov		Depth Casing Shoe
		考, 600, 610, 632基, 634, 6	536, 640, 646, 649'	11,065
		TUBING, CASING, AN	ID CEMENTING RECORD	······································
	HOLE SIZE	CASING A TUBING SIZE	302 GEPTH SET	SACKS CEMENT
	<u> </u>	9 5/3"	3854'	300
- F	<u> </u>		11,065'	2270
F		<u>2-7/8"</u>	7138	
		4 1/0		
			· · · · · · · · · ·	<u></u>
	TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be	after recovery of total volume of load oil lepth or be for full 24 hours)	<u></u>
_	TEST DATA AND REQUEST OIL WELL Date Guz 3 2 3 2 3 11 Run To Tanks	FOR ALLOWABLE (Test must be a able for this d	lepth or be for full 24 hours) Producing Method (Flow, pump, gas li	and must be equal to or exceed top allow
_	OIL WELL	FOR ALLOWABLE (Test must be	lepth or be for full 24 hours)	ind must be equal to or exceed top allow-
	OIL WELL	FOR ALLOWABLE (Test must be a able for this d	lepth or be for full 24 hours) Producing Method (Flow, pump, gas li	and must be equal to or exceed top allow
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