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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator TEXAS PACIFIC OIL COMPANY, INC.		8. Farm or Lease Name State "D" a/c-1	
3. Address of Operator P. O. Box 1069, Hobbs, New Mexico 88240		9. Well No. 1	
4. Location of Well UNIT LETTER A , 660 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 2 TOWNSHIP 12-S RANGE 33-E NMPM.		10. Field and Pool, or Wildcat Bagley Siluro Devonian	
15. Elevation (Show whether DF, RT, GR, etc.) 4228' DF		12. County Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRU. POH with casing pump.
2. Plug back to 10,789' with sand. Set CIBP at 10,780. Set retainer at 10,395'.
3. Squeezed perfs 10,578 - 10,780' with 50 sacks cement. POH
4. Drilled out to 10,750'. Tested Squeeze to 1000 psi. O.K. POH
5. Perforated 10,587 - 10,739'. Acidized with 1500 gals. 15% MCA.
6. Ran tubing and swabbed tested. POH with tubing.
7. Set retainer at 10,388'. Squeezed perfs 10,587 - 10,739' with 100 sacks cement. POH
8. Drilled out to 10,653'. Tested squeeze to 1000 psi. O.K. POH
9. Perforated 10,582 - 10,649'. Acidized with 1300 gals. 15% MCA. POH
10. Ran tubing, Kobe pump with packer at 9188'. Tested.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By
Claude Aubert, Jr.

SIGNED _____

TITLE **Area Superintendent**

DATE **April 23, 1973**

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY: