DISTRIBUTION  ANT A FE FILE  U.S.G.S.  LAND OFFICE  OPERATOR  SUNDRY NOTICES AND REPORTS ON WELLS  OPERATOR  SUNDRY NOTICES AND REPORTS ON WELLS  OPERATOR  TEXAS PACIFIC OIL COMPANY, INC.  S. Address of Concepts  TEXAS PACIFIC OIL COMPANY, INC.  S. Address of Concepts  TEXAS PACIFIC OIL COMPANY, INC.  S. Address of Concepts  TEXAS PACIFIC OIL COMPANY, INC.  S. Address of Concepts  TEXAS PACIFIC OIL COMPANY, INC.  S. Address of Concepts  TEXAS PACIFIC OIL COMPANY, INC.  S. Address of Concepts  TEXAS PACIFIC OIL COMPANY, INC.  S. Address of Concepts  TEXAS PACIFIC OIL COMPANY, INC.  S. Address of Concepts  TEXAS PACIFIC OIL COMPANY, INC.  S. Address of Concepts  Texas PACIFIC OIL COMPANY, INC.  S. Address of Concepts  Texas PACIFIC OIL COMPANY, INC.  S. Address of Concepts  Texas PACIFIC OIL COMPANY, INC.  S. Address of Concepts  Texas PACIFIC OIL COMPANY, INC.  S. Address of Concepts  Texas PACIFIC OIL COMPANY, INC.  S. Address of Concepts  Texas PACIFIC OIL COMPANY, INC.  S. Address of Concepts  Texas PACIFIC OIL COMPANY, INC.  S. Address of Concepts  Texas PACIFIC OIL COMPANY, INC.  S. Address of Concepts  Texas PACIFIC OIL COMPANY, INC.  S. Address of Concepts  Texas PACIFIC OIL COMPANY, INC.  S. Address of Concepts  Texas PACIFIC OIL COMPANY, INC.  S. Address of Concepts  Texas PACIFIC OIL COMPANY, INC.  S. Address of Concepts  Texas Texas One Concepts  Texas Address of Concepts  Texas Texas One Concepts  Texas Address of Concepts  Texas Texas One Concepts  Texas Address of Concepts  Texas Texas One Concepts  Texas Address of Concepts	NO. OF COPIES RECEIVED		
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TEXAS PACIFIC OIL COMPANY, INC.  State "D" /c-1  9. Well No.  F. O. Box 1069, Hobbs, New Mexico oo240  1. Location of Well  UNIT LETTER A 660  FELT FROM THE NORTH LINE AND 660  THE East LINE, SECTION 2 TOWNSHIP 12-3  RANGE 7-8.  Check Appropriate Box To Indicate Nature of Notice, Report of Other Data NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  THE AND ARAMODANIA! ACCORDANCE PLANS DIRECTION OF PLUS AND ARAMODANIA!  THE COMPANIES CHILLING CORD.  PULL OR ALTER CASING  OTHER  10. 780. Set retainer at 10,395'.  Squeezed perfs 10,750' with 50 sicks cement. POH  4. Drilled out to 10,750'. Tested Squeeze to 1000 psi, O.K. POH  5. Perforated 10,557 - 10,739' with 50 sicks cement. POH  4. Drilled out to 10,750'. Tested Squeeze to 1000 psi, O.K. POH  5. Perforated 10,557 - 10,739'. Acidized with 1500 gals. 15% MCA.  6. Ran tubing and swabbed tested. POH with tubing.  7. 3st retainer at 10,388'. Squeezed perfs 10,507 - 10,739' with 100 sacks cement. POH  8. Drilled out to 10,553'. Tested squeeze to 1000 psi, O.K. POH  9. Perforated 10,558 - 10,649'. Acidized with 1300 gals. 15% MCA.  6. Ran tubing, Kobe pump with packer at 9188'. Tested.  Original Signed By  Original Signed By	WELL WELL	OTHER-	7. Unit Agreement Name
F. O. Box 1069, Hobbs, New Mexico oo240  1. Cocation of Well  ONLY LETTER A	·		
F. O. Box 1069, Hobbs, New Mexico 65240  1. Location of Well  UNIT LETTER A		State "D" 4/c-i	
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1. MRU. POH with casing pump. 2. Plug back to 10,789' with sand. Set CIBP at 10,780. Set retainer at 10,395'. 3. Squeezed perfs 10,578 - 10,780' with 50 sacks cement. POH 4. Drilled out to 10,750'. Tested Squeeze to 1000 psi. O.K. POH 5. Perforated 10,587 - 10,739' Acidized with 1500 gals. 15% MCA. 6. Ran tubing and swabbed tested. POH with tubing. 7. Set retainer at 10,388'. Squeezed perfs 10,587 - 10,739' with 100 sacks cement. POH 8. Drilled out to 10,653'. Tested squeeze to 1000 psi. O.K. POH 9. Perforated 10,582 - 10,649'. Acidized with 1300 gals. 15% MCA. POH 10. Ran tubing, Kobe pump with packer at 9188'. Tested.			
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4. Drilled out to 10,750'. Tested Squeeze to 1000 psi. O.K. POH 5. Perforated 10,557 - 10,739'. Acidized with 1500 gals. 15% MCA. 6. Ran tubing and swabbed tested. POH with tubing. 7. Set retainer at 10,388'. Squeezed perfs 10,587 - 10,739' with 100 sacks cement. POH 8. Drilled out to 10,653'. Tested squeeze to 1000 psi. O.K. POH 9. Perforated 10,582 - 10,649'. Acidized with 1300 gals. 15% MCA. POH 10. Ran tubing, Kobe pump with packer at 9188'. Tested.  8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.  Original Signed By	3. Squeezed perfs 10.5	78 - 10 780 with 50 angle comment por	r at 10,395.
5. Perforated 10,587 - 10,739'. Acidized with 1500 gals. 15% MCA.  6. Ran tubing and swabbed tested. POH with tubing.  7. Set retainer at 10,388'. Squeezed perfs 10,587 - 10,739' with 100 sacks cement. POH  8. Drilled out to 10,653'. Tested squeeze to 1000 psi. O.K. POH  9. Perforated 10,582 - 10,649'. Acidized with 1300 gals. 15% MCA. POH  10. Ran tubing, Kobe pump with packer at 9188'. Tested.  8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.  Original Signed By	4. Drilled out to 10 7	50' Tested Squeeze to 1000 mai O. P. Dou	
6. Ran tubing and swabbed tested. POH with tubing. 7. Set retainer at 10,388'. Squeezed perfs 10,587 - 10,739' with 100 sacks cement. POH 8. Drilled out to 10,653'. Tested squeeze to 1000 psi. O.K. POH 9. Perforated 10,582 - 10,649'. Acidized with 1300 gals. 15% MCA. POH 10. Ran tubing, Kobe pump with packer at 9188'. Tested.  8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.  Original Signed By	5. Perforated 10 5k7 -	10 730 Anddiend with 1500 and 150 Mg	
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8. Drilled out to 10,653'. Tested squeeze to 1000 psi. O.K. POH 9. Perforated 10,582 - 10,649'. Acidized with 1300 gals. 15% MCA. POH 10. Ran tubing, Kobe pump with packer at 9188'. Tested.  8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.  Original Signed By	7 Sat retainer at 10 3	ped tested. For with tubing.	
9. Perforated 10,582 - 10,649'. Acidized with 1300 gals. 15% MCA. PCH 10. Ran tubing, Kobe pump with packer at 9188'. Tested.  8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.  Original Signed By	8 Drilled out to 10 6	500 • Squeezed peris 10,58/ - 10,/39' with 1	00 sacks cement. POH
8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.  Original Signed By	9 Parforated 10 593	10 640! A 11 1 10 1000 psi. U.K. POH	
8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.  Original Signed By	10 Pan tubing Value	10,049. Acidized with 1300 gals. 15% MCA.	PCH
Original Signed By	10. Ran cubing, kope pu	up with packer at 9188'. Tested.	
Original Signed By			
Original Signed By	8. I hereby certify that the information a	above is true and complete to the best of my knowledge and belief.	
	Claude Aubert		DATE April 23 1073

THILE <u>rea Superintendent</u>

DATE\_

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