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SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	C-102
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LAND OFFICE		State
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1. OIL SAS WELL 2. Name of Operator	OTHER.	7. Unit Agr
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TEXAS PACIFIC OIL CO.,	INC.	STATE

Supersedes Old C-102 and C-103 Effective 1-65 FILE J.S.G.S. AND OFFICE DPERATOR SUNDRY NOTICES AND REPORTS ON WELLS TOO NOT USE THIS FORM FOR PROPOSES TO DESLET ON TO DESCRIPTION OF THE PROPERTY OF PROPOSES TO DESCRIPTION OF THE PROPERTY OF PROPOSES TO DESLET ON TO DESCRIPTION OF THE PROPERTY OF PROPOSES TO DESLET ON TO DESCRIPTION OF THE PROPERTY OF PROPOSES TO DESLET ON TO DESCRIPTION OF THE PROPERTY OF PROPOSES TO DESLET ON TO DESCRIPTION OF THE PROPERTY OF THE PRO	NO. OF COPIES RECEIVED		Form C-103
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18. I hereby c	ertify that the information above is true and con	uplete to the best of my knowledge and belief.		
SIGNED	Original Signed By	TITLE Area Superintendent	DATE _	3-6-73
APPROVED BYCONDITIONS	Org. Should by Joe D. Ramey Dist. I, Supv. OF APPROVAL, IF ANY:	TITLE	DATE_	M. M. 1977