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DISTRIBUTION		Supersedes Old
ANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	C-102 and C-103 Effective 1-1-65
ILE		211001110 1-1-03
.s.g.s.		5a. Indicate Type of Lease
AND OFFICE		State K Fee
PERATOR		5. State Oil & Gas Lease No.
SUN		
DO NOT USE THIS FORM FOR	DRY NOTICES AND REPORTS ON WELLS PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. CATION FOR PERMIT	
	(our o for for for ster proposition)	7. Unit Agreement Name
OIL GAS GAS WELL	OTHER-	
Name of Operator		8. Farm or Lease Name
Texas Pacific Oil C	mpany. Inc.	
Address of Operator		State "D" A/c-1 9. Well No.
P. O. Box 1069. Hob	bs, New Mexico 88240	•
Location of Well	tet was marten deter	10. Field and Pool, or Wildcat
	660 Nouth (co	
UNIT LETTER	660 FEET FROM THE NORTH LINE AND 660 FI	EET FROM Bagley Siluro Devonia
Back	2 10.0 00 0	
THE LINE, SEC	TION TOWNSHIP 12-S RANGE 33-B	_ NMPM. (() () () () () () () () () () () () ()
	15. Elevation (Show whether DF, RT, GR, etc.)	
		12. County
	4241' DF	Lea
Chec	k Appropriate Box To Indicate Nature of Notice, Report	t or Other Data
NOTICE OF		QUENT REPORT OF:
		-
RFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
MPORARILY ABANDON	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
ILL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JOB	
JLL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JOB	T.A. [
OTHER		T.A.
OTHER Describe Proposed or Completed work) SEE RULE 1103. 1. Moved in, Rig	Operations (Clearly state all pertinent details, and give pertinent dates, i ged up. Pulled tubing installing B.O.P.	ncluding estimated date of starting any proposed
 Describe Proposed or Completed work) SEE RULE 1103. 1. Moved in, Rig 2. Ran collar lo 3. Set CIBP at 9 4. Perforated 93 24 - 33 - 42 5. Set packer at 6. Set CIBP at 9 7. Reperf 9370 - 74 - 79'. Se 8. Acidize with 	OTHER	- 97 - 9408 - 12 - 20 - 22 - No show. - 9420'
OTHER Describe Proposed or Completed work) SEE RULE 1103. 1. Moved in, Rig 2. Ran collar lo 3. Set CIBP at 9 4. Perforated 93 24 - 33 - 42 5. Set packer at 6. Set CIBP at 9 7. Reperf 9370 - 74 - 79'. Se 8. Acidize with	Operations (Clearly state all pertinent details, and give pertinent dates, i (ged up. Pulled tubing installing B.O.P. 98,000 - 10,000'. 9500' with 2 sacks cement. 938 - 40 - 42 - 44 - 70 - 72 - 84 - 86 - 94 - - 48 - 74 & 79' with ½'' Jet Shots. 9131. Acidize with 5000 gal. 25% CRA-35. 9360'; Retainer at 9310'. Drilled out 9370 - 72 - 84 - 86 - 94 - 97 - 9408 - 12 - 20 - 2 10 packer at 9355'. 5000 gal. 25% CRA-35. Symbol and tested.	- 97 - 9408 - 12 - 20 - 22 - No show. - 9420'
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RECEIVED MAR 18 1971 OIL CONSERVATION COMM. HOBBS, N. M.