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LAND OFFICE

OPERATOR

## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease

State ☒Fee ☐

5. State Oil &amp; Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

|  |   |
|--|---|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>  | 7. Unit Agreement Name  |
| 2. Name of Operator<br><b>Texas Pacific Oil Company, Inc.</b>  | 8. Farm or Lease Name<br><b>State "D" A/c-1</b>                 |
| 3. Address of Operator<br><b>P. O. Box 1069, Hobbs, New Mexico 88240</b>   | 9. Well No.<br><b>1</b>   |
| 4. Location of Well<br>UNIT LETTER <b>A</b> <b>660</b> FEET FROM THE <b>North</b> LINE AND <b>660</b> FEET FROM<br>THE <b>East</b> LINE, SECTION <b>2</b> TOWNSHIP <b>12-S</b> RANGE <b>33-E</b> NMMP. | 10. Field and Pool, or Wildcat<br><b>Bagley Siluro Devonian</b> |
| 15. Elevation (Show whether DF, RT, GR, etc.)<br><b>4241' DF</b>   | 12. County<br><b>Lea</b>  |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☐REMEDIAL WORK ☒ALTERING CASING ☐TEMPORARILY ABANDON ☐COMMENCE DRILLING OPNS. ☐PLUG AND ABANDONMENT ☐PULL OR ALTER CASING ☐CHANGE PLANS ☐CASING TEST AND CEMENT JOBS ☐OTHER ☐**T.A.** ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Moved in, Rigged up. Pulled tubing installing B.O.P.
2. Ran collar log 8,000 - 10,000'.
3. Set CIBP at 9500' with 2 sacks cement.
4. Perforated 9338 - 40 - 42 - 44 - 70 - 72 - 84 - 86 - 94 - 97 - 9408 - 12 - 20 - 22 - 24 - 33 - 42 - 48 - 74 & 79' with 1/4" Jet Shots.
5. Set packer at 9131. Acidize with 5000 gal. 25% CRA-35. No show.
6. Set CIBP at 9360'; Retainer at 9310'. Drilled out 9370 - 9420'.
7. Reperf 9370 - 72 - 84 - 86 - 94 - 97 - 9408 - 12 - 20 - 22 - 24 - 33 - 42 - 48 - 74 - 79'. Set packer at 9355'.
8. Acidize with 5000 gal. 25% CRA-35. Swabbed and tested.
9. Pulled tubing and packer. Non-productive. Well T.A.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed by

Sheldon Ward

TITLE

Area Superintendent

DATE

March 17, 1971

APPROVED BY

TITLE

SUPERVISOR DISTRICT

DATE

MAR 18 1971

CONDITIONS OF APPROVAL, IF ANY:

**RECEIVED**

**MAR 18 1971**

**OIL CONSERVATION COMM.  
HOBBS, N. M.**