	COPIES RECEIVED		
			Form C-103
SANTA	RIBUTION		Supersedes Old
1	FE	NEW MEXICO OIL CONSERVATION COMMISSION	C-102 and C-103 Effective 1-1-65
FILE			
U.S.G.S.			5a. Indicate Type of Lease
LANDO	FFICE		State X Fee.
OPERAT	OR		5. State Oil & Gas Lease No.
	SUNDRY	NOTICES AND REPORTS ON WELLS	
(1	DO NOT USE THIS FORM FOR PROPOS USE "APPLICATION	NOTICES AND REPORTS ON WELLS SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. FOR PERMIT —" (FORM C-101) FOR SUCH PROPOSALS.)	
1.			7. Unit Agreement Name
OIL WELL	X GAS WELL	OTHER-	
2. Name of			8. Farm or Lease Name
T	exas Pacific Oil Con	mpany, Inc.	State "D" A/c-1
I .	s of Operator		9. Well No.
P	. O. Box 1069, Hobbs	s, New Mexico 88240	1
4. Location		1, 201	10. Field and Pool, or Wildcat
UNIT	LETTER A 6	60 FEET FROM THE North LINE AND 660 FEET I	Bagley Siluro Devonian
"""	1	FEET FROM THE LINE AND FEET I	ROM THE THE TENT
Tue	East	2 TOWNSHIP 12-8 RANGE 33-E	
"""	LINE, SECTION _	TOWNSHIP RANGE N	MPM. ()
//////		15. Elevation (Show whether DF, RT, GR, etc.)	12. County
		4241' DF	Lea
16.	Charle And	propriate Box To Indicate Nature of Notice, Report or	
TEMPORAR PULL OR AI	ILY ABANDON LTER CASING RECOMPLETE-Bagley	PLUG AND ABANDON REMEDIAL WORK COMMENCE DRILLING OPNS. CASING TEST AND CEMENT JQB OTHER Attions (Clearly state all pertinent details, and give pertinent dates, inclu	ALTERING CASING PLUG AND ABANDONMENT
17. Descri.	be Proposed or Completed Opera	ctions (orearly state art pertinent actuals, and give pertinent dates, inclu	ding estimated date of starting any proposed
1. 2. 3. 4. 5. 6. 7.	Move in and rig up Run Collar log 10, Set CIBP at 9500'. Perf Penn 9367 - 9 Set packer above p If non-productive Pull tubing and pa Set RBP at EXX 912 Pull RBP, tubing a	p. Pull tubing. Install BOP. ,000 - 8,000". 9476' with 1/2" jet shots. perfs. Acidize with 5000 gal. 25% CRA-35. set CIBP at 9340'. acker. Perf Bough "C" 8950 - 9097'. 20'. Acidize with 5000 gal. 25% CRA-35. Stand packer.	
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Original Signed by

Signed Sheldon Ward

TITLE Area Superintendent

DATE November 11, 1970

APPROVED BY FAM W. Runyan

TITLE Geologist

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

1 2 1970

OR CONSERVATION COMM. HOBBS, B. H.