

Santa Fe, New Mexico

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in **QUINTUPLICATE**.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Texas Pacific Coal & Oil Company
(Company or Operator)

N.M. State "DN" A/c 1
(Lease)

Well No. 1, in NE $\frac{1}{4}$ of NE $\frac{1}{4}$, of Sec. 2, T. 12-S, R. 33-E, NMPM.

Bagley Siluro-Devonian

Pool, Lee County.

Well is.....**660**.....feet from.....**North**.....line and.....**660**.....feet from.....**East**.....line

of Section 2 If State Land the Oil and Gas Lease No. is 211

Drilling Commenced June 5, 1952 Drilling was Completed October 18, 1952

Name of Drilling Contractor.....**Great Western Drilling Company**

Address Lubbock, Texas

Elevation above sea level at Top of Tubing Head..... **4231'**..... The information given is to be kept confidential until
..... 19.....

OIL SANDS OR ZONES

No. 1, from 10,568 to 11,066 No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____

No. 2, from.....to.....

No. 3, from.....to.....feet.

No. 4, from _____ to _____ feet.

DS CHANGE OF OPERATION FROM
TEXAS PACIFIC OIL COMPANY
A DIVISION OF JOSEPH E. SEAGRAM & SONS, INC.
TO TEXAS PACIFIC OIL COMPANY, INC.
EFFECTIVE MAY 1, 1958

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13 3/8"	48#	New	289	Baker			
9 5/8"	36#	New	3842	Baker			
5 1/2"	17-20#	New	11053'	Baker a		10574-10642 10660-10916'	Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17"	13 3/8	302'	300			
12"	9 5/8	3854'	3650			
8 3/4"	5 1/2"	11066'	2270			

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Result of Production Stimulation.....

...Depth Cleaned Out.....

NEW D OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 11,066 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing, 19.

OIL WELL: The production during the first 24 hours was 744 barrels of liquid of which 100 % was was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity 46

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.	1670		T. Devonian	10568	
T. Salt			T. Silurian		
B. Salt			T. Montoya		
T. Yates	2474		T. Simpson		
T. 7 Rivers			T. McKee		
T. Queen			T. Ellenburger		
T. Grayburg			T. Gr. Wash		
T. San Andres	3762		T. Granite		
T. Glorieta	5143		T.		
T. Drinkard			T.		
T. Tubbs	6530		T.		
T. Abo	7287		T.		
T. Penn	8400		T.		
T. Miss	10249		T.		

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	225	225	Caliche, Shale & Red Bed	8400	8429	21	Lime & Chert
225	705	480	Red Bed & Shale	8429	8462	33	Lime
705	1264	559	Red Bed & Sand	8462	8526	64	Lime & Chert
1264	2363	1099	Red Bed & Red Rock	8526	9623	1097	Lime
2363	2520	157	Red Bed & Anhydrite	9623	9650	27	Lime & Shale
2520	2658	138	Anhydrite & Shale	9650	9800	150	Lime
2658	2860	202	Anhydrite & Gyp	9800	10128	328	Lime & Chert
2860	3658	798	Shale, Gyp & Anhydrite	10128	10249	121	Lime & Shale
3658	3822	164	Lime & Shale	10249	10294	45	Lime, Shale & Chert
3822	3960	138	Lime	10294	10357	63	Chert & Shale
3960	4025	65	Lime, Shale & Sand	10357	10424	67	Lime, Shale & Chert
4025	5121	1096	Lime	10424	10432	8	Dolomite & Shale
5121	5163	42	Lime & Sand	10432	10532	100	Shale, Lime & Chert
5163	5288	125	Lime	10532	10566	34	Lime, Chert & Shale
5288	5430	142	Lime & Salt	10566	10572	6	Shale & Chert
5430	7287	1777	Lime	10572	10598	26	Lime & Chert
7287	7295	88	Lime & Shale	10598	10649	51	Chert & Lime
7295	7732	437	Shale & Gyp	10649	10747	98	Chert
7732	7965	233	Lime, Shale & Gyp	10747	10760	13	Chert & Dolomite
7965	8007	42	Shale & Gyp	10760	10848	88	Chert
8007	8038	31	Shale & Lime	10848	10870	22	Chert & Lime
8038	8097	59	Lime	10870	10908	38	Chert
8097	8115	18	Lime & Shale	10908	11066	158	Lime & Chert
8115	8246	131	Lime				
8246	8400	154	Lime, Chert & Dolomite				
8400	8408	8	Lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

December 8, 1952 (Date)

Company or Operator Texas Pacific Coal & Oil Co. Address Box 1608 Hobbs, New Mexico

Name Paul S. Johnston Position or Title District Field Foreman