

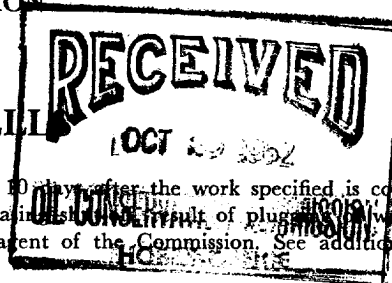
DUPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.



Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF	<input checked="" type="checkbox"/>	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other)	

October 24, 1952

(Date)

Hobbs, New Mexico

(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Texas Pacific Coal and Oil Company

(Company or Operator)

N. M. State "D" a/c-1

(Lease)

Great Western Drilling Company

(Contractor)

Well No. 1 in the NE 1/4 NE 1/4 of Sec. 2

T. 33-S, R. 33-E, NMPM, Bagley Pennsylvanian Pool, Lea County.

The Dates of this work were as follows: October 20 to 23, 1952

Notice of intention to do the work ~~xxxx~~ (was not) submitted on Form C-102 on _____, 19____, (Cross out incorrect words)and approval of the proposed plan ~~xxxx~~ (was not) obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Ran 5-1/2" casing as follows from top to bottom:

2,236' 17# Extreme Line

8,016' 17# L. T. & C.

801' 20# L. T. & C.

Total of 11,053' set at 11,066'.

First stage cement of 250 sacks Neat. Temperature survey found top of cement at 9962'. Perforated 9950' - 9952' with 4 one half inch shots per foot. Squeezed 1600 sacks 3% Gel, 220 sacks Signalite and 200 sacks Neat with 2200 psi. Temperature survey found top of cement at 750'.

Pipe and casing seat tested October 23, 1952, for 30 minutes with 1200 psi. Both held O.K.

Witnessed by John Yuronka (Name) Texas Pacific Coal & Oil Co. (Company) District Engineer (Title)

Approved:

OIL CONSERVATION COMMISSION

Ray Yankrough
(Name)
Oil & Gas Inspector
(Title)

OCT 29 1952

(Date)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name Paul F. JohnstonPosition District Field ForemanRepresenting Texas Pacific Coal & Oil Co.Address Box 1682, Hobbs, New Mexico