

## STATE OF NEW MEXICO

Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89Submit 3 Copies  
to Appropriate  
District Office

## OIL CONSERVATION DIVISION

## DISTRICT I

2040 Pacheco St.

P.O. Box 1980, Hobbs, NM 88240

Santa Fe, NM 87505

## DISTRICT II

P.O. Drawer DD, Artesia, NM 888210

## DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

30-025-01040

5. Indicate Type of Lease

STATE ☐FEE ☒

6. State Oil &amp; Gas Lease No.

7. Lease Name or Unit Agreement Name

J.T. Caudle

8. Well No.

2

9. Pool name or Wildcat

Bagley Penn

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"

(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL ☒GAS  
WELL ☐

OTHER

2. Name of Operator

Paladin Energy Corp.

3. Address of Operator

10290 Monroe Dr., Ste. Ste 301, Dallas, TX 75229

4 Well Location

Unit Letter D : 660 Feet From The North Line and 660 Feet from The West Line

Section 3

Township 12-S

Range 33-E

NMPM

Lea

County

Elevation (Show whether DF, RKB, RT, GR, etc)

## Check Appropriate Box to Indicate Nature of Notice, Report, Or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐TEMPORARILY ABANDON ☐PULL OR ALTER CASING ☐

OTHER

Add Perforations to Penn Intervals, Place on Rod Pump ☐PLUG AND ABANDON ☐CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐COMMENCE DRLG OPNS. ☐CSG TST & CMT JOB ☐OTHER: Add Perforations to Upper Penn ☒ALTRG CSG ☐P&A ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent date, including estimated date of starting any proposed work) SEE RULE 1103

8/8/00 - 8/20/00

Moved on location, N/D wellhead, N/U BOP's, unseated tubing packer, POOH with tbg. WIH and loaded casing with 500 gal acetic acid from 8,900-9,400'. POOH with tubing. WIH w/ 4" Hollow Carrier casing perforating gun, perforate 5-1/2" casing from 8,955-60', 8,966'-72', 9,010'-16', 9,032'-42', 9,356'-62', 9,366'-70', 9,374'-80' and 9,094-98'; 2 SPF. WIH w/ 2-3/8" X 5-1/2" C-K Packer, SN, 288 jts 2-3/8" tbg. Set Packer at 8844'. R/U pump truck, pumped 2% KCL down tbg., broke down perforations with acetic acid. R/D pump truck, R/U and swab to SN. R/U pump truck and pump 2500 gal 15% HCL acid and 7/8" ball sealers. Established injection rate and balled out perforations. Flushed w/ 2% KCL water. R/D pump truck, R/U and swabed to test tank. POOH with tbg. P/U production string design and completed well. WIH with bulled plugged mud anchor, 3' sub, SN, 31 Jts. 2-3/4" tbg., 2-3/8" x 5-1/2" TAC, and 275 Jts. Of 2-7/8" tbg. Set TAC at 8,438', SN at 9,386', end of tbg. At 9,421'. WIH with 2 x 1/4" x 18 x 21' RHBC pump and 6 pcs. 1/2" K-bars, 225 pcs. 1/4" rods, 144 pcs. 1-1/4 x 26' rods. Pressure tested tbg. to 500#, tested OK. Hung well on. RD/MOL. Surface hook ups. Placed well on Production

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*David Plaisance*

TITLE

Production Manager

DATE

10/2/00

214-654-0132

TYPE OR PRINT NAME

David Plaisance

TELEPHONE NO.

(This space for State Use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: