Submit 3 Copies		OF NEW MEXIC			
o Appropriate District Office	3 Copies Energy, Minerals and Natural Resources Department opriate Office			Form C-103 Revised 1-1-89	
	OIL CONSER	VATION DIVI	SION		
DISTRICT I) Pacheco St.		WELL API NO).
P.O. Box 1980, Hobbs, NM 88240	Santa	Fe, NM 87505			30-025-01040
				5. Indicate Typ	e of Lease
DISTRICT II P.O. Drawer DD, Artesia, NM 88821	0			STATE 6. State Oil & 0	Gas Lease No.
DISTRICT III					
1000 Rio Brazos Rd., Aztec, NM 874	410 Y NOTICES AND REP	ODTE ON WEI	19	7 Lesse Name	or Unit Agreement Name
(DO NOT USE THIS FORM	M FOR PROPOSALS TO DRILL RESERVOIR. USE "APPLICAT	L OR TO DEEPEN OR	PLUG BACK TO A	7. Lease Name	or one Agreement Name
	(FORM C-101) FOR SUCH PRO	OPOSALS.)		J.T. Cau	ıdle
1. Type of Well:	GAS				
	WELL		OTHER		
2. Name of Operator	Paladin Energy C	orp.		8. Well No.	2
3. Address of Operator	10290 Monroe Dr.	., Ste. Ste 301,	Dallas, TX 75229	9. Pool name	or Wildcat
4 Well Location			Bagley Penn		
Unit Letter D	: <u>660</u> Feet Fro	m The North	Line and	660 Feet from	The <u>West</u> Line
Section	3 Townshi	ip 12-S	Range 33-E	NMPM	Lea Count
	Elevation	n (Show wheth	er DF,RKB, RT, GR, etc,)	
	Check Appropriate			SUBSEQUI	ENT REPORT OF:
PERFORM REMEDIAL WORK					
PERFORM REMEDIAL WORK TEMPORARILY ABANDON	CHANGE		COMMENC	E DRLG OPNS.	P&A
			COMMENC	E DRLG OPNS. & CMT JOB	
TEMPORARILY ABANDON PULL OR ALTER CASING OTHER Add Perfor	CHANGE	E PLANS	COMMENC CSG TST OTHER: Ad	& CMT JOB	er Penn X
TEMPORARILY ABANDON PULL OR ALTER CASING OTHER Add Perfor 12. Describe Proposed or Comp date of starting any propose 8/8/00 - 8/20/00	cHANGE rations to Penn Intervals, Place pleted Operations (Clearly stated work) SEE RULE 1103	E PLANS ce on Rod Pump ate all pertinent detai	COMMENC CSG TST OTHER: Ad	& CMT JOB Id Perforations to Upp e, including estimated	ver Penn X
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TEMPORARILY ABANDON PULL OR ALTER CASING OTHER Add Perfor 12. Describe Proposed or Complete of starting any propose 8/8/00 - 8/20/00 Moved on location, N/D well acetic acid from 8,900-9,400 8,955-60', 8,966'-72', 9,010 SN, 288 jts 2-3/8" tbg. Set F truck, R/U and swab to SN. perforations. Flushed w/ 29 and completeed well. WIH w Set TAC at 8,438', SN at 9, 144 pcs. 1-1/4 x 26' rods. F I hereby certify that the information SIGNATURE	CHANGE rations to Penn Intervals, Place pleted Operations (Clearly sta ed work) SEE RULE 1103 (head, N/U BOP's, unseated 0'. POOH with tubing. WIH 0'-16', 9,032-42', 9,356'-62', 9 Packer at 8844'. R/U pump r.R/U pump truck and pump 2 % KCL water. R/D pump truck with bulled plugged mud and 386', end of tbg. At 9,421'. Pressure tested tbg. to 500#, above is true and complete to the complete to the state of	E PLANS <u>ce on Rod Pump</u> ate all pertinent detail tubing packer, POO H w/ 4" Hollow Carrie 9,366-70', 9,374-80' truck, pumped 2% H 2500 gal 15% HCL a ck, R/U and swabed hor, 3' sub, SN, 31 J WIH with 2 x 1/4" x 4 , tested OK. Hung w he best of my knowledge	COMMENC CSG TST OTHER: Ad oTHER: Ad other r casing perforating gun, and 9,094-98'; 2 SPF. V (CL down tbg., broke dow cid and 7/8" ball sealers. to test tank. POOH with ts. 2-3/*" tbg., 2-3/8" x 5- 18 x21' RHBC pump and ell on. RD/MOL. Surface pe and belief.	& CMT JOB Id Perforations to Upp e, including estimated led casing with 500 g perforate 5-1/2" casin /IH w/ 2-3/8" X 5-1/2" wn perforations with a Established injection tbg. P/U production 1/2" TAC, and 275 Jf 6 pcs. 1/2" K-bars, 2 e hook ups. Placed we	al ng from C-K Packer, acetic acid. R/D pump n rate and balled out string design ts. Of 2-7/8" tbg. 25 pcs. 1/4" rods, ell on Production DATE 10/2/00 214-654-0132 TELEPHONE NO.
TEMPORARILY ABANDON PULL OR ALTER CASING OTHER Add Perform 12. Describe Proposed or Compleder of starting any propose 8/8/00 - 8/20/00 Moved on location, N/D well acetic acid from 8,900-9,400 8,955-60', 8,966'-72', 9,010 SN, 288 jts 2-3/8" tbg. Set F truck, R/U and swab to SN. perforations. Flushed w/ 29 and completeed well. Will w Set TAC at 8,438', SN at 9, 144 pcs. 1-1/4 x 26' rods. F Thereby certify that the information SIGNATURE TYPE OR PRINT NAME	CHANGE rations to Penn Intervals, Place pleted Operations (Clearly sta ed work) SEE RULE 1103 (head, N/U BOP's, unseated 0'. POOH with tubing. WIH 0'-16', 9,032-42', 9,356'-62', 9 Packer at 8844'. R/U pump r.R/U pump truck and pump 2 % KCL water. R/D pump truck with bulled plugged mud and 386', end of tbg. At 9,421'. Pressure tested tbg. to 500#, above is true and complete to the complete to the state of	E PLANS <u>ce on Rod Pump</u> ate all pertinent detail tubing packer, POO H w/ 4" Hollow Carrie 9,366-70', 9,374-80' truck, pumped 2% H 2500 gal 15% HCL a ck, R/U and swabed hor, 3' sub, SN, 31 J WIH with 2 x 1/4" x 4 , tested OK. Hung w he best of my knowledge	COMMENC CSG TST OTHER: Ad oTHER: Ad other r casing perforating gun, and 9,094-98'; 2 SPF. V (CL down tbg., broke dow cid and 7/8" ball sealers. to test tank. POOH with ts. 2-3/*" tbg., 2-3/8" x 5- 18 x21' RHBC pump and ell on. RD/MOL. Surface pe and belief.	& CMT JOB Id Perforations to Upp e, including estimated led casing with 500 g perforate 5-1/2" casin /IH w/ 2-3/8" X 5-1/2" wn perforations with a Established injection tbg. P/U production 1/2" TAC, and 275 Jf 6 pcs. 1/2" K-bars, 2 e hook ups. Placed we	al ng from C-K Packer, iccetic acid. R/D pump in rate and balled out string design its. Of 2-7/8" tbg. 25 pcs. 1/4" rods, ell on Production DATE <u>10/2/00</u> 214-654-0132
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