District I PO Box 1980, Hobbs, NM 88241-1980 District II

State of New Mexico
En , Minerals & Natural Resources Department

Form C-104 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office

5 Copies ☐ AMENDED REPORT

istict it						
11 S. 1st Street, Artesia, NM	1 88210-2834	OIL CONSERVATION DIVISION				
District III		P.O. Box 2088				
000 Rio Brazos Rd., Aztec, NM 87410 District IV		Santa Fe, NM 87504-2088				
O Box 2088, Santa Fe, NM	87504-2088					
I.	REQUEST FOR ALLOWABLE AND AUTHORIZ					

I. REQUE	ST FOR A	LLOWAB	BLE AND	AUTHO	RIZAT	TON TO TR		Γ		
	perator name an	d Address				2 (OGRID Number			
Amerada Hess Corporation					6	3 Pa	000495 ³ Reason for Filing Code			
P.O. Drawr D Monument, N.M. 88265					$\not $	11/1/	ason for Filing C	ode		
4 API Number		5 Pool Name 6 Pool Code								
30-025-01040	,	F		per Penn G	Gas		71360			
⁷ Property Code		_	Property Name			9 W	9 Well Number			
000091 II. Surface Locati	on		J. T. Cau	. Caudle Gas Com				2		
UL or lot no. Section Townshi		Lon Idn	Feet from the	e North/S	South Line	Feet from the	East/West line	County		
D 3 12S	33E		660	660 North		660	660 West L			
11 Bottom Hole Location										
UL or lot no. Section Townshi		Lot. Idn	Feet from th	e North/S	South Line	Feet from the	East/West line	County		
12 Lse Code 13 Producing Method	Code 14 Gas C	Connection Date	15 C-129	Permit Numb	ner 16	C-129 Effective	Date 17 C	-129 Expiration Date		
F F						0 12 2111111		127 Expiration Suit		
III. Oil and Gas Transpo						- · · · · · · · · · · · · · · · · · · ·		<u></u>		
18 Transporter 19 COGRID	Fransporter Nam and Address	e	20	20 POD 21 O/G			22 POD ULSTR Location and Description			
024650 Warren Peti					0022030 G		Warren Gas Meter located in Unit D.			
P. O. Box 1	1589	-		/22000	ч	Sec. 3, T12		Journal 2		
Tulsa, Ok. 138648 AMOCO Pipe						Tamb Dattor	ttom. Joseph die 15-14 D			
138648 AMOCO Pipe 502 N. Wes			00	0022010 0		Tank Battery located in Unit D, Sec. 3, T12S, R33E				
Levelland,										
IV. Produced Water										
²³ POD				ULSTR Locati		-				
), Sec. 3, ↑	Γ12S, R33E.	Water p	orod. int	o tank	& hauled t	o disposa	1.		
V. Well Completion Data 25 Spud Date	²⁶ Ready Date		²⁷ TD		2	⁸ PBTD	29 p.	erforations		
	· · · · · · · · · · · · · · · · · · ·				-					
³⁰ Hole Sie	31 Casing	g & Tubing Size		32 Depth Set		³³ Sacks Cement		Cement		
	<u> </u>									
	ļ									
*** *** 11 (T) _ 4 *5 _4_										
VI. Well Test Data 34 Date New Oil 35 Gas Deli	very Date	36 Test Date	e]	37 Test Lengt	th	38 Tbg. Pressure	39	Csg. Pressure		
				Test Length		108, 11000014	CSB. 1103.			
⁴⁰ Choke Size ⁴¹ O	il	⁴² Water		⁴³ Gas		⁴⁴ AOF	45	Test Method		
								_		
46 I hereby certify that the rules of the O	il Conservation I	Division have be	en		OIL CO	NSERVATION	DIVISION			
complied with and that the information given above is true and complete to the best of my knowledge and belief. Approved to					roved by:					
Printed armei)N			
R. L. Wheeler, Jr.			I iue,	Title: ANSERTONE LUTTER VISCOR						
Title: Admin. Svc. Coord.			Appro	Approval Date: GCT 3 1 1235						
Date: 10-30-95	Phone: 5	Phone: 505 393-2144					Jul			
47 If this is a change of operator fill in t				pperator						
Previous Operator Signature Printed Name Title Date										