Form 3160-5
(November 1983)
Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE (Other instructions on reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER	5. LEASE DESIGNATION AND SERIAL NO. LC-060581
2. NAME OF OPERATOR Amerada Hess Corporation	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR Drawer D, Monument, New Mexico 88265	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' FNL & 660' FWL.	8. FARM OR LEASE NAME J. T. Caudle Gas Comm.
	9. WELL NO. 2
	10. FIELD AND POOL, OR WILDCAT Bagley-Upper Penn Gas
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 3, T12S, R33E
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4253' DF
	12. COUNTY OR PARISH Lea
	13. STATE N.M.

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐	WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☐	FRACTURE TREATMENT	☐	ALTERING CASING	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐	SHOOTING OR ACIDIZING	☐	ABANDONMENT*	☐
REPAIR WELL	☐	CHANGE PLANS	☐	(Other) Set plug & resume prod.			X
(Other)				(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5-1 to 5-7-89

MIRU pulling unit, installed BOP & TOH w/tbg. & pkr. TIH w/junk basket w/4.34" OD gauge ring on wireline to 9710'. TOH w/tools. Ran Alpha 4.24" OD CIBP set at 9700'. Dumped 7 sks. cement in 5-1/2" csg. for 50' of cement cap on top of CIBP. Ran 5-1/2" x 2-3/8" Md. R dbl. grip pkr. on 2-3/8" tbg. testing tbg. on TIH. Removed BOP & installed X-mas tree. Set tbg. OE at 8509' & pkr. at 8503'. Press. up on 5-1/2" csg. to 600#. Acidized Upper Penn Zone 5-1/2" csg. perf. fr. 8568' - 8632' w/1000 gal. 15% NEFE HCL dbl. inh. acid. Swab tested & resumed flowing well.

Test of 5-26-89: Flowed 22 MCFGPD, no fluid, in 24 hrs. on 12/64" choke. Tbg. press. 45#.

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RECEIVED
JUN 7 11 08 AM '89
OIL CON. DIV.
HOBBS, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED R. L. Wheeler, Jr. TITLE Supv. Adm. Svc. DATE 5-31-89

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD
JUN 6 1989
SJS
CARLSBAD, NEW MEXICO

*See Instructions on Reverse Side

Bagley Lower Penn PA

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.