

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
N. M. DISTRICT OFFICE  
HOBBS, NEW MEXICO

Form approved  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

LC-060581

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

J. T. Caudle Gas Comm.

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Bagley-Upper Penn Gas

11. SEC., T., R., M., OR BLK. AND  
SUBSTY OR AREA

Sec. 3, T12S, R33E

12. COUNTY OR PARISH 13. STATE

Lea

N.M.

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Amerada Hess Corporation

3. ADDRESS OF OPERATOR

Drawer D, Monument, New Mexico 88265

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

660' FNL & 660' FWL.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

4253' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

Set plug & resume prod.

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Plain to MIRU pulling unit & install BOP. Pull 2-1/16" tbg. & TIH w/gauge ring & junk basket to + 9700'. TOH. TIH w/5-1/2" CIBP set at + 9700' & top w/20' cement. TIH w/pkr. on 2-3/8" tbg. testing tbg. going in hole & set pkr. at + 8500'. Acidize Upper Penn Zone 5-1/2" csg. perf. fr. 8568' - 8590' & fr. 8622' - 8632' w/1000 gal. 15% NEFE HCL acid. Swab back load & resume producing status.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Supv. Adm. Svc.

DATE 4-19-89

(This space for Federal or State office use)

APPROVED BY

FOR: TITLE

DATE 5-5-89

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

INT

RECEIVED

MAY 8 1993

OCD  
NORRIS