

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instructions
verse side)Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

LC - 060581

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

D.T. Caudle Gas Comm.

9. WELL NO.

#2

10. FIELD AND POOL, OR WILDCAT

Upper Penn. Gas

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 3, T12S, R33E

12. COUNTY OR PARISH

Lea

NM

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL ☐ GAS ☒ OTHER ☐
WELL WELL2. NAME OF OPERATOR
Amerada Hess Corporation3. ADDRESS OF OPERATOR
Drawer "D", Monument, New Mexico 882654. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

660' Fr. N. line & 660' Fr. W. line

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4253' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☒ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

Dec. 1978, Jan & Feb. 1979

Pulled upper zone string of 2-1/16" CS Hyd. tbg. Attempted to pull lower zone string of 2-1/16" CS Hyd. tbg. & tbg. parted. Fished & recovered all of both strings of tbg. Ran bull plugged pkr. on work string of 2-3/8" tbg. & checked Model D pkr. at 8680'. Set bull plugged pkr. at 8657' & tested upper Penn zone csg. perf. fr. 8568' to 8570'. Pulled tbg. & pkr. Ran 3-3/4" drlg. bailer on sand line & knocked Model D pkr. to 9850'. Ran "F" nipple, Model R double grip pkr. & closed sliding sleeve on 2-1/16" tbg. & set pkr. at 9715'. Tested Lower Penn zone csg. perf. fr. 9773' to 9801'. Ran BHP survey. Re-set pkr. at 8652', set plug in "F" nipple at 8659' & opened sliding sleeve at 8649'. Resumed prod. flowing by gas lift fr. Upper Penn zone.

Test of 2-8-79: Flowed by gas lift 9 bbls. cond. & 3 b.w., injecting gas constantly thru 12/64" choke. TP 150# CP 475#. Gas vol. 260 MCFPD.

18. I hereby certify that the foregoing is true and correct

SIGNED

E. J. Fisher

TITLE

Supv. Adm. Ser.

DATE

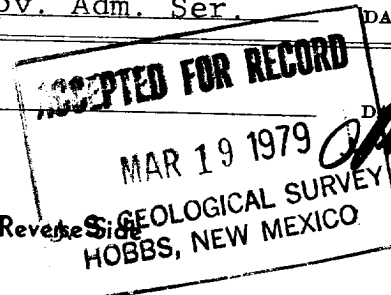
3-15-79

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE



*See Instructions on Reverse Side