

Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this format filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Eahrenheit.

				Tatum, New Mexico Nay 20, 1960
v	AF ARI	E HEREBY	REOUESTI	(Place) (Date) (Date) (Date)
			-	on J.T. Caulle Gas Unit., Well No. 2 , in NW 14 NW 14
	((Company or	Operator)	(Lesse)
••	D	Letter	Sec3	T. 125 R. 33E NMPM., Begley Upper Penn Gas Zone Pool
	•			County. Date Spudded. 9-20-50 Date Drilling Completed 1-23-51
• ·		lease indicat		Elevation <u>L253</u> DF Total Depth <u>11083</u> PBTD 9850
		lease indica	e location:	Top Oil/Gas Pay 8568 Name of Prod. Form. Bagley Upper Perm. Gas
ſ	D	С.	BA	PRODUCING INTERVAL -
	• We	L1 No. 2		Perforations 8568'-8590' & 8622'-8632'
ľ	E	F	G H	
I	·			Open Hole None Casing Shoe 11,000' Depth Tubing 8628'
╞	L	ĸ	JI	OIL WELL TEST -
				Choke Natural Prod. Test:bbls.oil,bbls water inhrs,min. Size
Ļ		Section		Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of
	M	N	0 P	Choke load oil used):bbls.oil,bbls water inhrs,min. Size
				GAS WELL TEST -
	R-33-8			Natural Prod. Test:MCF/Day; Hours flowedChoke Size
	fubing	Casing and C	ementing Reco	
	Sire		Sax	Test After Acid or Fracture Treatment: 1,040 MCF/Day; Hours flowed 24
1				Choke Size25/64" Method of Testing: Back Prossure
ļ	11-3/	4" 332'	225	Choke Size Method of Testing: Deck Freshure
	7-5/8	* 3615	1500	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and
				sand): 500 Gallons 15% Reg. Acid.
	5-1/2	" 11083'	600	Casing LOOM Tubing Date first new oil run to tanks
				Oil Transporter Service Pipe Line Company
	L	_		Gas Transporter El Paso Natural Gas - High Pressure, Varran Pet. G
	Remarks			Lear Pre
R				and add in the Darton Hanne Dave the trans.
F		is will :	Le dual co	Unite tes in the Dagley Upper Fanne. R. Begley Ferme Lower Gas Zones.
F		is will :	le dual co	ompleted in the Bagley Upper Pann. & Bagley Pann. Lower Gas Zones.
F	ħ	••••••	•••••	
. . .	Th I he	reby certify	that the info	formation given above is true and complete to the best of my knowledge.
	Th I he	reby certify	that the info	
	Th I he	ereby certify	that the info	formation given above is true and complete to the best of my knowledge. , 19, 19, 19
. . .	Th I he	ereby certify	that the info	formation given above is true and complete to the best of my knowledge. , 19, 19, 19, 19
	Th I he	ereby certify	that the info	formation given above is true and complete to the best of my knowledge. , 19, 19, 19, (Company or Operation) N COMMISSION N COMMISSION By: Manual (Signature) Assistant District Superintendent
 A B	Th I he Approved	ereby certify	that the info	formation given above is true and complete to the best of my knowledge. , 19

Rosmall Star Rouse - Tatum, New Mexico Address.