TYICO OIL CONSERVATION COMMIN NEW M **``**N Santa Fe, New Mexico REQUEST FOR (1011/1/ - (GAS) ALLOWABLE

(Form C-104) Revised 7/1/57

NUCLEUR Recompletion

1 . A . This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Las County. Date Spudded 9-20-50 Date Drilling Completed 1-23-51 Please indicate location: Elevation 4253' Dr Total Depth 11063' PETD 9650' D C B A Flevation 4253' Dr Total Depth 11063' PETD 9650' D C B A Flevation 4253' Dr Name of Prod. Form. Baglay Penns. Larer G. D C B A Flevation 9773' - 9801' E F G H Formulation	Lee	ter		(Lease) T. 12-S, R. 33-E, NMPM., Bagley Penn. Lower Gas Zone Pool
Please indicate location: Elevation 4253' DF Total Depth 11083' PBTD 9350' D C B A Top XEX/Gas Pay 9773' Name of Prod. Form. Reglay Penn. Lever G. E F G H Perforations Mate Depth 9773' - 9801' E F G H Depth Note Depth Casing Shoe 11,000' Depth Tubing 9762' L K J I Natural Prod. Test:	••••••••			
J C B A e Will No. 2 PRODUCING INTERVAL - E F G H Open Hole Name Casing Shoe 11,000' L K J I Bectien 3 I Natural Prod. Test: bbls.oil,	Please			
e Well No 2 E F G H Depth Casing Shoe 11,000' Depth U K J I Beotian 3 I Natural Prod. Test: Dbls.oil, Dbls water in hrs, min. Siz M N O P Itest After Acid or Fracture Treatment (after recovery of volume of oil equal to	1 (Top XX / Gas Pay 9773! Name of Prod. Form. Baglay Penn. Lover Gas
E F G H Open Hole Name Depth Casing Shoe Depth Tubing Open Hole Tubing 9762! L K J I Open Hole Name Casing Shoe 11,000' Depth Tubing 9762! M N O P Natural Prod. Test:		- -	-	
Open Hole Casing Shoe 11,000' Tubing 9762' L K J I Open Hole Casing Shoe 11,000' Tubing 9762' L K J I Natural Prod. Test:	+	P G	H	Perforations 97731 / 4/96811 9773' - 9801'
L K J I Natural Prod. Test:bbls.oil,bbls water inhrs,min. Size M N O P Isatural Prod. Test:bbls.oil,bbls water inhrs,min. Size M N O P Isatural Prod. Test:bbls.oil,bbls water inhrs,min. Size GAS WELL TEST - Satural Prod. Test:bbls.oil,bbls water inhrs,min. Size Matural Prod. Test:bbls.oil,bbls water inhrs,min. Size GAS WELL TEST - Natural Prod. Test:MCF/Day; Hours flowedChoke Size Method of Testing (pitot, back pressure, etc.): Sirr Fert Sat Test After Acid or Fracture Treatment:MCF/Day; Hours flowed 24 Choke Size 18/64." Method of Testing:Back Pressure Back Pressure 7-5/8" 3815' 1500 Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, ar sand): 500 Gallens 15% Regular Acid. Casing Tubing 22004Oil run to tanks				Open Hole Acte Casing Shoe 11,000' Tubing 9762'
Bection 3 Natural Prod. Test: bbls.oil, bbls.water in hrs, min. Size M N O P Ist After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of oil used): bbls.oil, bbls.water in hrs, min. Size Image: Size Back WELL TEST - Natural Prod. Test: MCF/Day; Hours flowed Choke Size Tubing , Casing and Cementing Record Nethod of Testing (pitot, back pressure, etc.): MCF/Day; Hours flowed 24 Size Fere: Sax Test After Acid or Fracture Treatment: 1,121 MCF/Day; Hours flowed 24 11-3/4* 332! 225 Choke Size Method of Testing: Back Pressure 7-5/8* 3815' 1500 Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, ar sand): 500 Gallons 15% Regular Acid: Casing Press. 2000/////// Date first new Press. Press. Press. 2000////// Date first new Oil run to tanks Oil Transporter Gas Transporter Gas Transporter Service Pipe Line Gempany Gas Transporter Gas Transporter Gas Transporter Service Pipe Line Service Pipe Line <td>+</td> <td>K J</td> <td>I</td> <td>Chalus</td>	+	K J	I	Chalus
M N O P Isst After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of the top of top of the top of top o	800	tion 3		Natural Prod. Test:bbls.oil,bbls water inhrs,min. Size
GAS WELL TEST - Natural Prod. Test: MCF/Day; Hours flowedChoke Size Tubing , Casing and Commuting Record Method of Testing (pitot, back pressure, etc.): Sire Feet Sax Test After Acid or Fracture Treatment: 1,121 MCF/Day; Hours flowed 24 Choke Size 18/64." Method of Testing: Back Pressure 7-5/8" 3815' 1500 Sand): 500 Gallens 15% Regular Acid: Casing Tubing 2200# Date first new Press. Press. Oil Transporter Service Pipe Line Company Gas Transporter Sa Transporter Sa Transporter		-	P	Chake
R-33-S Natural Prod. Test: MCF/Day; Hours flowed Choke Size Tubing , Casing and Comenting Record Method of Testing (pitot, back pressure, etc.): MCF/Day; Hours flowed 24 Sire Fert Sax Test After Acid or Fracture Treatment: 1,121 MCF/Day; Hours flowed 24 11-3/4* 332' 225 Choke Size 18/64" Method of Testing: Back Pressure 7-5/8* 3815' 1500 Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, ar 5-1/2* 11083' 600 Tubing 2200# Date first new oil run to tanks 0il Transporter Service Pipe Line Company Oil Transporter In Page Natural Gas - High Press., Warren Pet, Cer				
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				Amount Patrolaum Comments
I hereby certify that the information given above is true and complete to the best of my knowledge.	ved	•••••••••••	••••••	19, 19
pproved	ØIL	CONSER	WATION	
pproved	$\left(\right)$	ant	1/2	(Signature) Assistant District Superintendent
		1 Bec 1 B-33 g ,Casi ire 3/4" /8" /2" ks: well hereby	F G K J Beotiler: 3 N O B-33-E G g, Casing and Compute G B-33-E G g, Casing and Compute G J/2" J32" /8" 3815" /2" 11083" ks: Well is dual hereby certify th ved G	F G H K J I Bootion 3 I Bootion 3 I N O P R-33-E g Gasing and Comonting Reco gr Gasing and Comonting Reco I It Sax 3/4* 332* 225 /8* 3815* 1500 /2* 11083* 600 *ks: well is dual complet hereby certify that the inforwed.

Reswell Star Route - Tatum, New Mexice Address.

Name.