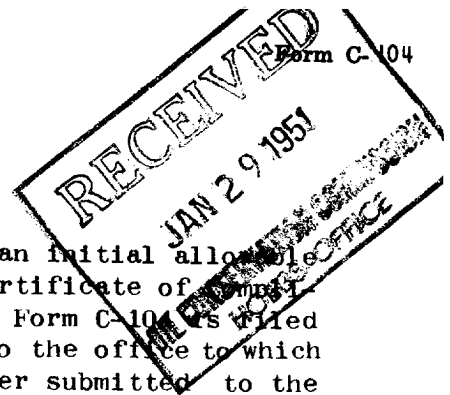


DUPLICATE

CONSERVATION COMMISSION
Santa Fe, New Mexico



REQUEST FOR (OIL)-(GAS) ALLOWABLE

It is necessary that this form be submitted by the operator before an initial allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Completion and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

Monument, New Mexico

January 24, 1951

Place

Date

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Amerada Petroleum Corporation
Company or Operator

J. T. Cudde
Lease

Well No. 2 in 6/4 NW 1/4 NW

section 3, T. 12-S, R. 33-E, N.M.P.M. Bagley-Penn/sylvanian Pool Lea County

Please indicate location:

Elevation 4266 D.F. Spudded 9-20-50 Completed 1-19-51

R-33-E

0-#2		
	Sec. 3	

Total Depth 11,083' P.B. 11,058'

Top Oil/Gas Pay 11,010' Top Water Pay

Initial Production Test: Pump Flow 457.90 (BOPD OR CU. FT. GAS PER DAY)

Based on 457.90 Bbls. Oil in 24 Hrs. 0 Mins.

Method of Test (Pitot, gauge, prover, meter run):

Size of choke in inches 1/2"

Tubing (Size) 2-3/8" O.D. NEE @ 11,055 Feet

Pressures: Tubing 25# Casing

Gas/Oil Ratio 37 Gravity 44.3

Casing Perforations:

From 11,012' to 11,045' W/4 Jet Shots per ft.

Unit letter: D

Casing & Cementing Record

Size	Feet	Sax
11-3/4	332	225
7-5/8	3815	1500
5-1/2	11083	600

Acid Record:

500 Gals 11012 to 11045
1000 Gals 11012 to 11045
3000 Gals 11012 to 11045

Show of Oil, Gas and water

Shooting Record.

Qts to
Qts to
Qts to

S/
S/
S/
S/
S/
S/

Natural Production Test: Pumping Flowing

Test after acid or shot: Pumping 457.90 Flowing

Please indicate below Formation Tops (in conformance with geographical section of state):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 1666'
T. Salt 1722'
B. Salt 2336'
T. Yates 2424'
T. 7 Rivers
T. Queen
T. Grayburg
T. San Andres 3715'
T. Glorieta
T. Drinkard
T. Tubbs
T. Abo 7228'
T. Penn 8610'
T. Miss 10377'

T. Devonian 11011'
T. Silurian
T. Montoya
T. Simpson
T. McKee
T. Ellenburger
T. Gr. Wash
T. Granite
T.
T.
T.
T.
T.

T. Ojo Alamo
T. Kirtland-Fruitland
T. Farmington
T. Pictured Cliffs
T. Cliff House
T. Menefee
T. Point Lookout
T. Mancos
T. Dakota
T. Morrison
T. Penn
T.
T.
T.

Date first oil run to tanks or gas to pipe line: January 19, 1951

Pipe line taking oil or gas: Service Pipe Line Company

Remarks: _____

Amerada Petroleum Corporation
Company or Operator

By: 
Signature

Position: **Assistant District Superintendent**

Send communications regarding well to:

Name: Amerada Petroleum Corporation

Address: Drawer D, Monument, New Mexico

APPROVED JRM - 24 - 1951

OIL CONSERVATION COMMISSION

By: 

Title: Oil & Gas Inspector