



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYLand Office **Las Cruces, N.M.**
Lease No. **060581**
Unit **J.T. Condie**

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	X
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....	Perforate	X

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Tatum, New Mexico March 26, 1962, 19

Well No. **4** is located **660'** ft. from **S** line and **1980'** ft. from **E** line of sec. **3**
C of 34/4 of SE/4, Sec. 3. **12-S** **33-E,** **N.M. P.**
($\frac{3}{4}$ Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Bagley Pennsylvanian **Lea County** **New Mexico**
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is **4257'** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Total Depth 9955' Present Plugged Back Depth 9266'. **WORK PERFORMED** - Ran Gauge ring inside 5-1/2" OD casing to 9450' and set Welox 28 Cast Iron Bridge Plug @ 9275' and dumped 1 sack cement on top of Plug. Top Cement inside 5 1/2" Casing @ 9266'. Ran 2-3/8" OD tubing set @ 9189' and Guiberson XV-30 Packer set @ 9181', perforated 5-1/2" OD casing from 9254' to 9262' with 2 string jet shots per foot. Seab tested, Acidized Perm. 5-1/2" OD Casing perforations from 9254' to 9262' with 2000 gallons 15% Reg. acid. Max TP 3500/ Min. TP 2500/, Final TP 0/. Average injection rate .4 bbls per minute. Shutted 100% Salt Water with no shows of Oil or Gas. Pulled 2-3/8" OD Tubing and production packer and Closed well in. Temporarily Abandoned Well Effective 3-25-62.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **Amorade Petroleum Corporation**Address **Russell Star Route****Tatum, New Mexico**By Title **Assistant District Superintendent**