

DUPLICATE

OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

RECEIVED

Form C-104

REQUEST FOR (OIL)-(GAS) ALLOWABLE

AUG 1 - 1951

OIL CONSERVATION COMMISSION
HOBBS OFFICE

It is necessary that this form be submitted by the operator before an allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Compliance and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

Monument, New Mexico

July 27, 1951

Place

Date

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Amerada Petroleum Corporation
Company or Operator

J. T. Candler
Lease

Well No. 4 in C/SW 1/4 SE 1/4

section 3, T. 12-S, R. 33-E, N.M.P.M. Bagley-Penn/sylvanian Pool Lea County

Please indicate location:

Elevation 4257' D.F. Spudded 5-17-51 Completed 7-16-51

R-33-E

Total Depth 9955' P.B. 9450'

Top Oil/Gas Pay 8652' Top Water Pay

Initial Production Test: Pump Flow 290.47 (BOPD OR CU.FT. GAS PER DAY)

Based on 290.47 Bbls. Oil in 24 Hrs. - Mins.

Method of Test (Pitot, gauge, prover, meter run):

Size of choke in inches 1/2"

Tubing (Size) 2-3/8" OD EUE 4.7# @ 9053 Feet

Pressures: Tubing 300# Casing 100# - Packer @ 8524'

Gas/Oil Ratio 3969 Gravity 43.6

Casing Perforations:

5-1/2" Casing perforated from 9014' to 9034' W/4 Jet S.P.F.

Unit letter: 0

Acid Record:

Show of Oil, Gas and water

Casing & Cementing Record

500 Gals 9014' to 9034' S/Oil

Size Feet Sax

Gals to S/

Gals to S/

Shooting Record.

Qts to S/

Qts to S/

Qts to S/

Natural Production Test: Pumping Flowing

Test after acid or shot: Pumping 290.47 Flowing

Please indicate below Formation Tops (in conformance with geographical section of state):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 1660'
T. Salt 1730'
B. Salt 23 70'
T. Yates 2470'
T. 7 Rivers
T. Queen
T. Grayburg
T. San Andres 3759'
T. Glorieta
T. Drinkard
T. Tubbs
T. Abo 7280'
T. Penn 8653'
T. Miss

T. Devonian
T. Silurian
T. Montoya
T. Simpson
T. McKee
T. Ellenburger
T. Gr. Wash
T. Granite
T.
T.
T.
T.

T. Ojo Alamo
T. Kirtland-Fruitland
T. Farmington
T. Pictured Cliffs
T. Cliff House
T. Menefee
T. Point Lookout
T. Mancos
T. Dakota
T. Morrison
T. Penn
T.
T.
T.

Date first oil run to tanks or gas to pipe line: July 23, 1951

Pipe line taking oil or gas: Service Pipe Line Company

Remarks: _____

Amerada Petroleum Corporation

Company or Operator

By: _____

[Signature]
Signature

Position: Assistant District Superintendent

Send communications regarding well to:

Name: Amerada Petroleum Corporation

Address: Drawer D, Monument, New Mexico

APPROVED

July - 31 .1951

OIL CONSERVATION COMMISSION

By: _____

[Signature]
Oil & Gas Inspector

Title: _____