

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYForm approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-08-001-5237

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

J. T. Caudle Gas Comm.

9. WELL NO.

7

10. FIELD AND POOL, OR WILDCAT

Bagley Upper Penn. Gas

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 3, T12S, R33E

12. COUNTY OR PARISH

Lea

13. STATE

N.M.

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL ☐ GAS ☐ OTHER TA

2. NAME OF OPERATOR

Amerada Hess Corporation

3. ADDRESS OF OPERATOR

Drawer D, Monument, New Mexico 88265

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1980' FWL & 660' FNL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4264' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7-1-83 to 7-14-83 - Installed dead men & rigged up pulling unit, ran 1-1/8" wt. bar & jars on sand line inside 2-3/8" tbg. to 7557' & took 2000# strain to pick up on tools. Worked tbg. w/10,000# strain. Had no free travel. Ran free point in 2-3/8" tbg. & found tbg. stuck at 7460'. Cut off tbg. at 7450' w/jet cutter & trip out w/242 jts. 2-3/8" tbg. & left 4 jts. tbg., 5-1/2" x 2-3/8" Guib. KV-30 pkr., 5-1/2" x 2-7/8" Guib. H-1 hyd. hold down, seating nipple & 33 jts. & cut off pc. of tbg. in hole. Ran 4-3/4" bit on 2-3/8" tbg. to 7440'. Trip out w/tbg. & bit. Ran 5-1/2" pkr. on 2-3/8" tbg. & set pkr. at 7384'. Halliburton loaded tbg. w/1-1/2 bbls. water & press. up to 1600#. Press. decreased to 1100# in 10 min. Trip out w/tbg. & pkr. Ran Halliburton cement retainer on 2-3/8" tbg. & set retainer at 7445'. Pulled out of retainer & spotted 25 sks. Class H neat cement plug fr. 7445' to 7195'. Displaced hole w/167 bbls. prod. water mixed w/92 sks. geogel. Pulled tbg. to 5969' & spotted 30 sks. Class H neat cement plug fr. 5969' to 5684'. Trip out w/tbg. Cut off 5-1/2" csg. at 3708' & pulled & laid down 115 jts. & two pcs. of 5-1/2" csg. Ran 2-3/8" tbg. Halliburton loaded hole w/31 bbls. water mixed w/10 sks. geogel & spotted 50 sks. Class H neat cement using 12 bbls. water mixed w/4 sks. geogel. WOC & checked top of cement at 3600' or 170' of cement plug, 71' inside cut off 5-1/2" csg. & 108' out of cut off 5-1/2" csg. Pulled tbg. to 1719' & spotted 75 sks. Class H neat cement plug inside 8-5/8" csg. fr. 1719' to 1484' using 8 bbls. prod. water mixed w/4 sks. geogel. Pulled & laid down 2-3/8" tbg. Perf. 8-5/8" csg. at 350' w/two shots. Halliburton pumped 275 sks. Class H neat cement down 8-5/8" csg. & circ. out 13-3/8" csg. Left 104 sks. cement inside 8-5/8" csg., 137 sks. between 8-5/8" csg. & 13-3/8" csg. & circ. 24 sks. cement to pit. Removed well head & installed dry hole marker. P&A. Procedure witnessed by R.Dillow w/BLM.

18. I hereby certify that the foregoing is true and correct

SIGNED E. B. DisherTITLE Supv. Adm. Ser.DATE 7-15-83

(This space for Federal or State office use)

APPROVED BY [Signature]
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE 8-15-87

*See Instructions on Reverse Side

AP I 30-025-01043

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