



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYLand Office Las Cruces, N.M.
Lease No. 060381
Unit J. T. Caudle Lease

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF WATER ACIDIZING	<input checked="" type="checkbox"/>
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL	<u>Subsequent Report of Spinning</u>	<input checked="" type="checkbox"/>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

February 19, 1957

Well No. 7 is located 660 ft. from N line and 1900 ft. from W line of sec. 3C-NE/4 of NW/4
(¼ Sec. and Sec. No.)T-12-S
(Twp.)R-33-E
(Range)N.M.P.
(Meridian)Bagley Perm.
(Field)Lee
(County or Subdivision)New Mexico
(State or Territory)The elevation of the derrick floor above sea level is 4264 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

9945' BOD - Pulled tubing, packer and flow valves. Ran Baker Retainer set @ 9231' & attempted to squeeze 5½" Casing 9290' - 9310', 9335'-9370' w/ 75 sz Slo-Set cement. Max TP-6200# - Did not squeeze. Reversed out 75 sz cement, reset Baker Retainer @ 9128'. Attempted to squeeze (2nd run) w/ 75 sz cement - Did not squeeze. Reversed out cement. Re-set Baker Retainer @ 9097' and squeezed above perf. w/ 25 sz Slo-set cement, Max TP-6000#. Pulled Baker Retainer and run bit on tubing - Hit cement @ 9141'. Drilled and washed from 9141'-9409'. Tested casing w/ 1100# - Bled down 50# ea. 1/2 min. Ran Baker Model "T" Retainer and set @ 9264'. Pumped 10 bbl. water into formation - broke down @ 6500# press. Spotted 75 sz cement @ 8000' w/ 16 bbl. water - pumped 15 bbls water in tubing & slips failed on Baker Retainer. Reversed out 14 bbl. cement, released Retainer and pulled tubing. Re-ran tubing and bit, hit retainer @ 9264', drilled & pushed retainer to 9417' (CONTD ON REVERSE SIDE)

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Anasada Petroleum CorporationAddress Roswell Star RouteTatum, New MexicoBy [Signature]Title Foreman

(CONT'D FROM FRONT SIDE)

Pulled bit and re-ran Hall. D-M Squeeze packer and set @ 9252'. Pumped 4 bbls. water into formation w/ 6400# press. Spotted 75 sx cement @ 8000' - pumped 4 bbl. cement into casing w/ max. press. 7200# - would not take cement. Reversed out 62 sx and left 13 sx in formation from 9252' - 9370'. Pulled squeeze packer and re-ran bit. Drilled cement from 9222' - 9224', drilled squeeze plug 9252'-92558 and drilled cement 9255' - 9310'. Tested casing w/ 1500# - no pressure drop. Washed from 9400' - 9945'. Perforated 5 1/2" Casing from 8582' - 8600', 8624' - 8642' and 9758' - 9813' w/ 4 jet shots per foot (364 holes) Ran Baker Model "D" Cast Iron Production packer on wire line and set @ 8673'. Ran tubing and set @ 9813' w/ perforations from 9808' - 9813', tubing seal in packer @ 8673' and PSI nipple @ 8672'. Displaced water with 245 bbls oil. Acidized 5 1/2" casing perf. 9758' - 9813' w/ 1000 gals. Dowell 15% Acid. Swabbed and kicked well off.

On 12-17-56, well flowed 190 bbls distillate in 18 hrs thru 16/64" choke, TP-2050# Gas Vol. 1,811,000 CF/D, GOR-7132, Gty. 70 corr. (Producing from Bagley Penn. Gas Zone)

Pulled straight thru tool from PSI nipple and ran Blank off tool and acidized 5 1/2" casing perf. 8582' - 8600' and 8624' - 8642' w/ 1000 gals. Western 15% L T Acid. Swabbed and kicked well off.

On 12-21-56, well flowed 53 bbls distillate in 15 hrs thru 16/64" choke, TP-1850#, Gas Vol. 1,624,000 CF/D, GOR-19,169, Gty. 70 corr. (Producing from 8600 Bagley Penn. Gas Zone)

This well at present is closed in.

(On 9-7-55, well flowed no oil, 21 bbls water in 24 hrs on 1/4" choke w/ input gas.)