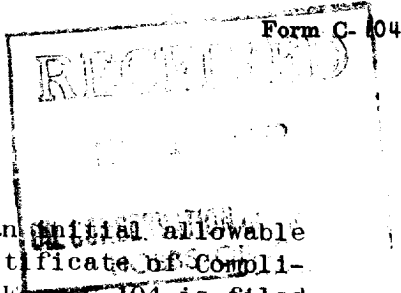


OIL CONSERVATION COMMISSION ON
Santa Fe, New Mexico



REQUEST FOR (OIL)-(GAS) ALLOWABLE

It is necessary that this form be submitted by the operator before an initial allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Compliance and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

Monument, New Mexico
Place

March 7, 1952
Date

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Amerada Petroleum Corporation J.T. Caudle Well No. 7 in C/NE/1/4 NW/1/4
Company or Operator Lease
section 3, T. 12-S, R. 33-E, N.M.P.M. Bagley-Pennsylvanian Pool Lea County

Please indicate location: Elevation 4264' D.F. Spudded 12/13/52 Completed 2/23/52

R-33-E

| | | |
|--|--------|--|
| | o - #7 | |
| | | |
| | Sec. 3 | |
| | | |
| | | |

Total Depth 9952 P.B. 9945
Top Oil/Gas Pay 8950 Top Water Pay
Initial Production Test: Pump Flow 547.92 (BOPD OR CU. FT. GAS PER DAY)
Based on 251.11 Bbls. Oil in 11- Hrs. Mins.
Method of Test (Pitot, gauge, prover, meter run):
Size of choke in inches 1/2"
Tubing (Size) 2-3/8" OD EUE 4.7# @ 9102' Feet
Pressures: Tubing 600# Casing
Gas/Oil Ratio 2104 Gravity 44.7

Casing Perforations:
5 1/2" csg perforated from 9081' to 9089' with 4 Jet shots per foot

Unit letter: C

Casing & Cementing Record

Size 13-3/8 298 225
8-5/8 3775 1500
5-1/2 9952 600

| | | | |
|------|--------|------|------|
| Size | 13-3/8 | 298 | 225 |
| | 8-5/8 | 3775 | 1500 |
| | 5-1/2 | 9952 | 600 |
| | | | |

Acid Record: Show of Oil, Gas and water
None Gals to S/
Gals to S/
Gals to S/

Shooting Record.
None Qts to S/
Qts to S/
Qts to S/

Natural Production Test: Pumping 251.11 Flowing
Test after acid or shot: Pumping in 11 hours - Flowing

Please indicate below Formation Tops (in conformance with geographical section of state):

Southeastern New Mexico

Northwestern New Mexico

Anhy 1689
Salt 1732
B. Salt 2348
T. Yates 2440
T. 7 Rivers
T. Queen
T. Grayburg
T. San Andres 3740
T. Glorieta
T. Drinkard
T. Tubbs
T. Abo 7250
T. Penn 8602
T. Miss

T. Devonian
T. Silurian
T. Montoya
T. Simpson
T. McKee
T. Ellenburger
T. Gr. Wash
T. Granite
T.
T.
T.
T.

T. Ojo Alamo
T. Kirtland-Fruitland
T. Farmington
T. Pictured Cliffs
T. Cliff House
T. Menefee
T. Point Lookout
T. Mancos
T. Dakota
T. Morrison
T. Penn
T.

Date first oil run to tanks or gas to pipe line: February 29, 1952

Pipe line taking oil or gas: Service Pipe Line Company

Remarks: _____

Amerada Petroleum Corporation

Company or Operator

By: _____

Don Tapp
Signature

Position: Assistant District Superintendent

Send communications regarding well to:

Name: Amerada Petroleum Corporation

Address: Drawer D, Monument, New Mexico

APPROVED 3 - 11, 1952

OIL CONSERVATION COMMISSION

By: _____

Ray Guernsey

Title: _____