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OPERATOR	

HOBBS OFFICE AND COMMISSION
NEW MEXICO OIL CONSERVATION COMMISSION

JUN 2 11 40 AM '69

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
W. E. Mathers	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
Bagley Pennsylvanian	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)</small>	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	
2. Name of Operator Amerada Petroleum Corporation	
3. Address of Operator P. O. Box 668 - Hobbs, New Mexico	
4. Location of Well UNIT LETTER H , 662 FEET FROM THE East LINE AND 1980 FEET FROM THE North LINE, SECTION 3 TOWNSHIP 12S RANGE 33E NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.) 4254' DF	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/>	TEMPORARILY ABANDON <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pull production equipment, run cement retainer set at 9060', squeeze perfs. from 9200' to 9328'. Perforate 5-1/2" casing from 8971' to 8975', 8979' to 8981', 9003' to 9007', 9011' to 9025' with 1 shot per foot with GR-N log. Set retrievable bridge plug at 9040', packer at 8995'. Acidize perfs. from 9003' to 9025' with 1000 gals. 15% NE acid, 3000 gals. CRA acid. Reset bridge plug at 8995', packer at 8940', acidize perfs. from 8971' to 8981' with 500 gals. 15% NE acid and 2000 gals. CRA acid. Swab test and resume production in Penn Zone.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u><i>[Signature]</i></u>	TITLE <u>District Superintendent</u>	DATE <u>May 28, 1969</u>
APPROVED BY <u><i>[Signature]</i></u>	TITLE _____	DATE <u>JUN 2 1969</u>
CONDITIONS OF APPROVAL, IF ANY:		