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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>		<p>5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/></p> <p>5. State Oil & Gas Lease No.</p>
<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. Name of Operator Amerada Petroleum Corporation</p> <p>3. Address of Operator P. O. Box 668 - Hobbs, New Mexico</p> <p>4. Location of Well UNIT LETTER H 662 FEET FROM THE East LINE AND 1980 FEET FROM THE North LINE, SECTION 3 TOWNSHIP 12-S RANGE 33-E NMPM.</p>		<p>7. Unit Agreement Name</p> <p>8. Farm or Lease Name W. E. Mathers</p> <p>9. Well No. 1</p> <p>10. Field and Pool, or Wildcat Bagley Pennsylvanian</p>
<p>15. Elevation (Show whether DF, RT, GR, etc.) 4254' DF</p>		<p>12. County Lea</p>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pull pumping equipment. Set bridge plug at 9260' spotted 1½ sacks sand top of bridge plug. Perf. 5½" casing at 9150' and 9170' with 2 shots each interval. Pressured up with 5,000# unable to pump into formation. Perf. 5½" casing 9200' to 9203' and 9240' to 9251' with 1 shot per foot. Acidized perfs. 9200' to 9203' to 9240' to 9251' with 500 gal. 15% MBA, 1000 gals. 28%, 1000 Gals. 3%, 50# fine salt, 50# medium fine salt, 1000 gals. 28% MBA and 1000 gals. 3%. Returned well to production by Kobe pump. No change in well status.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature]

TITLE **Asst. Dist. Supt.**

DATE **10-16-68**

APPROVED BY [Signature]

TITLE [Signature]

DATE [Signature]

CONDITIONS OF APPROVAL, IF ANY: