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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

SEP 12 1 45 PM '68

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
W. E. Mathers	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
Bagley Pennsylvanian	
12. County	
Lea	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator
Amerada Petroleum Corporation
3. Address of Operator
P. O. Box 668 - Hobbs, New Mexico
4. Location of Well
UNIT LETTER <u>H</u> , <u>662</u> FEET FROM THE <u>East</u> LINE AND <u>1980</u> FEET FROM THE <u>North</u> LINE, SECTION <u>3</u> TOWNSHIP <u>12-S</u> RANGE <u>33-E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)
4254' DF

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

PLUG AND ABANDON	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK	<input checked="" type="checkbox"/>
COMMENCE DRILLING OPNS.	<input type="checkbox"/>
CASING TEST AND CEMENT JOB	<input type="checkbox"/>
OTHER	<input type="checkbox"/>
ALTERING CASING	<input type="checkbox"/>
PLUG AND ABANDONMENT	<input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pulled pumping equipment. Set bridge plug at 9450' abandoning Devonian Zone. Ran Gamma Ray-Neutron log and perforated from 9338' to 9344', 9355' to 9363', 9380' to 9391' with 1 shot per ft. Acidized with 500 gals. BDA, 4000 gals. 28%, 4000 gals. 3% acid and 750# salt. Swab tested. Squeezed perfs. 9338' to 9363' with 200 sx. cement. Drilled out and reperforated 9338' to 9344', 9355' to 9363' with 1 shot per ft. Acidized with 1000 gals. 15% reg. acid. Swab tested. Ran bridge plug set at 9372'. Squeezed perfs. 9338' to 9363' with 75 sx. cement. Perforated casing 9284' to 9289', 9314' to 9319' and 9322' to 9328' with 1 shot per ft. Acidized with 500 gals. 15% BDA, 2000 gals. 28% and 2000 gals. 3% acid using 500# salt. Swab tested. Ran pumping equipment and resumed production.

Note: Classification changed from pumping oil well in Devonian Zone to pumping oil well in Pennsylvanian Zone.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature]  
APPROVED BY [Signature]  
CONDITIONS OF APPROVAL, IF ANY:

TITLE Asst. Dist. Supt.

DATE 9-12-68

TITLE [Signature]

DATE 9-12-68