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(Form C-102)
(Revised 7/1/52)

HOBBS OFFICE, O. C. C.
JUN 12 10 30 AM '64

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS NOTICES

strict Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE	<input checked="" type="checkbox"/>	NOTICE OF INTENTION TO ACIDIZE	<input checked="" type="checkbox"/>	NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE	<input checked="" type="checkbox"/>	NOTICE OF INTENTION (OTHER)		NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Hobbs, New Mexico
(Place)

June 11, 1964
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the

Amerada Petroleum Corporation W. E. Mathers Well No. 1 in H
(Company or Operator) (Unit)
SE NE 3 T. 12-S R. 33-E NMPM, Bagley Siluro Dev. Pool
(40-acre Subdivision) 1/4 of Sec. 1/4 of Sec. 1/4 of Sec. 1/4 of Sec.
Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK (FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

Plan to pull tubing, packer and pump. Run retrievable cement retainer and set at 10,800'. Squeeze present 5-1/2" casing perforations from 10,866' to 10,880' and 10,895' to 10,905' with 100 sacks slo-set cement. Drill out cement and plug in 5-1/2" casing to 10,920' and wash open hole to insure a clean hole to 10,940'. Run dump bailer on wireline and fill open hole and 5-1/2" casing with cement to 10,929'. Perforate 5-1/2" casing from 10,922' to 10,928' with 2 bullet shots per foot. Wash perforations with 500 gals. reg. acid. Swab test. If enough oil is produced to warrant pumping this zone, resume production by Kobe pump. If perforations from 10,922' to 10,928' are not economical to produce, set bridge plug at 10,920' with 1 sack cement on top of plug. Perforate 5-1/2" casing from 10,866' to 10,872' with 2 bullet shots per foot. Wash perforations with 500 gals. reg. acid. Swab test and resume production by Kobe pump.

Approved....., 19.....
Except as follows:

Approved
OIL CONSERVATION COMMISSION

By.....
Title.....

AMERADA PETROLEUM CORPORATION
Company or Operator
By W. E. Mathers
Position..... District Superintendent
Send Communications regarding well to:

Name..... Amerada Petroleum Corporation
Address..... Box 668 - Hobbs, New Mexico