UMBER OF COPIE	S RECEIVED	'								
SANTA FE FILE U.S.G.S.			NEW MEXI	CO OIL (CONSER	VATION	COMMISSIO	N	FORM C	-103
LAND OFFICE	OIL GAS		MISCEL	LANEO	US REP	ORTS	N WELLS		(Rev 3-5	5)
PRORATION OFFIC	E	(Sub	bmit to approp	riate Distr	ct Office	as per Cu	umission Rula	11.96)	53	
lame of Compa	•	um Corporatio	• ••	Addr						
lease		ALM COTPORALLO	Well No.	Unit Lette	• U. 50	Township	Hobbs, Nen	Range	.00	
	Mathers		1	H	3		128		3 3- E	
ate Work Perfo 1-27-63 t			Siluro De			County	Les			
Basissian	Drilling Opera		IS A REPORT							
Deginning Plugging	Diffining Opera		Casing Test an	d Cement Jo	ip [Other (Explain):			
		, nature and quantit	Remedial Work							
2-3/8" OD	at 10,920	tested. Pul with 1 sach d Kobe pump.	k cement of	n top of	plug.	Top of	cement at	10,91	4'. Ran	/2*
2-3/8" OD	at 10,920 tubing an	with 1 sach	Resumed p	n top of pumping.	plug.	Top of	cement at	10,91	4*. Ran	/2#
2-3/8" OD	at 10,920 tubing an	With 1 sach d Kobe pump.	Resumed j Position Farm	n top of pumping. Boss	plug.	Top of Company Ameri	cement at ada Petrole	10,91	4*. Ran	/2#
itnessed by J. R. Turi	at 10,920 tubing an	FILL IN BE	Position Farm ELOW FOR R	n top of pumping. Boss	plug.	Top of Company Ameri	cement at ada Petrole	10,91	4*. Ran	/2#
itnessed by J. R. Turi F Elev.	at 10,920 tubing an	FILL IN BE	Position Farm ELOW FOR R	Boss EMEDIAL NAL WELL	plug.	Top of Company Ameri PORTS O	coment at ada Petrole NLY	10,91	rperation	/2#
itnessed by J. R. Turi F Elev. 4254 ^t ubing Diameter	at 10,920 tubing an nbull	FILL IN BE	Position Position Farm ELOW FOR R ORIGIN	Boss EMEDIAL NAL WELL	plug.	Top of Company Ameri PORTS O Producing 10,864	coment at ada Petrole NLY Interval - 10,964:	10,91	rperation	/2#
itnessed by J. R. Turi F Elev. 4254 t ubing Diameter 2-3/8*	at 10,920 tubing an nbull	FILL IN BE	Position Position Parm ELOW FOR R ORIGIN	Boss EMEDIAL NAL WELL	plug.	Top of Company Ameri PORTS O Producing 10,864	coment at ada Petrole NLY Interval - 10,964 Oil String	Comp Comp	rperation	/2#
itnessed by J. R. Turi F Elev. 4254 t ubing Diameter 2-3/8" erforated Interv 10,864 = -	at 10,920 tubing an nbull T I val(s) 10,874;, 4	FILL IN BE 10,964 Tubing Depth 10,811	Position Position Parm ELOW FOR R ORIGIN	Boss EMEDIAL NAL WELL	plug. WORK RE DATA ing Diamet 5-1/2'	Top of Company Ameri PORTS O Producing 10,864	coment at ada Petrole NLY Interval - 10,964 Oil String	10,91	rperation	/2#
itnessed by J. R. Turi F Elev. 4254 t ubing Diameter 2-3/8" erforated Interv 10,864 :	at 10,920 tubing an nbull T I val(s) 10,874;, '	FILL IN BE	Position Position Parm ELOW FOR R ORIGIN	Boss EMEDIAL NAL WELL Oil Str	plug. WORK RE DATA ing Diamer 5-1/2' 10,93/ ing Format	Top of Company Ameri Ports 0 Producing 10,864 er t tion(s)	cement at ada Petrole NLY Interval - 10,964: Oil String 10,	Comp Comp	rperation	/2#
itnessed by J. R. Turi F Elev. 4254 t abing Diameter 2-3/8" erforated Interv 10,864 =	at 10,920 tubing an nbull T I val(s) 10,874;, '	FILL IN BE 10,964 Tubing Depth 10,811	Position Resumed j Position Farm ELOW FOR R ORIGIN PBTD • •	Boss EMEDIAL NAL WELL Oil Str	plug. WORK RE DATA ing Diamet 5-1/2' 10,93/ ing Format Silurg	Top of Company Ameri PORTS O Producing 10,864	cement at ada Petrole NLY Interval - 10,964: Oil String 10,	Comp Comp	rperation	/2#
Z-3/8" OD itnessed by J. R. Turi F Elev. 4254 t ubing Diameter 2-3/8" erforated Interv 10,864 =	at 10,920 tubing an nbull T I val(s) 10,874;, '	FILL IN BE 10,964 Tubing Depth 10,811	Position Position Position Parm ELOW FOR R ORIGII PBTD PBTD 1 910! and 1 RESULT on Gas Pi	Boss EMEDIAL NAL WELL Oil Str O,921 : Produc	plug. WORK RE DATA ing Diamet 5-1/2 10,93/ ing Format Silurg KOVER Water Pr	Top of Company Ameri Ports 0 Producing 10,864 er t tion(s)	cement at ada Petrole NLY Interval - 10,964: Oil String 10,	10,91	rperation	k
itnessed by J. R. Turi F Elev. 4254 ubing Diameter 2-3/8 erforated Interv 10,864 Interv 10,934 Interv Inter	at 10,920 tubing an nbull T I r val(s) 10,874 ; f val 10,964 ; Date of	FILL IN BE 10,964 1 Tubing Depth 10,8801 - 10, 0il Productic	Position Resumed j Position Farm ELOW FOR R ORIGI PBTD PBTD PBTD 	Boss EMEDIAL NAL WELL Oil Str Droduc S OF WOR	plug. WORK RE DATA ing Diamet 5-1/2 10,93/ ing Format Silurg KOVER Water Pr	Top of Top of Ameri Ports 0 Producing 10,864 er tion(s) Devoni	coment at ada Petrole NLY Interval - 10,964 Oil String 10, An GOR	10,91	rporation letion Date 2-5-51	k
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