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# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 11.06)

FEB 8 AM 9:53

Name of Company <b>Amerada Petroleum Corporation</b>				Address <b>P. O. Box 668 - Hobbs, New Mexico</b>			
Lease <b>W. E. Mathers</b>		Well No. <b>1</b>	Unit Letter <b>H</b>	Section <b>3</b>	Township <b>12-S</b>	Range <b>33-E</b>	
Date Work Performed <b>1-27-63 to 2-6-63</b>		Pool <b>Bagley Siluro Devonian</b>			County <b>Lea</b>		

THIS IS A REPORT OF: (Check appropriate block)

<input type="checkbox"/> Beginning Drilling Operations	<input type="checkbox"/> Casing Test and Cement Job	<input type="checkbox"/> Other (Explain):
<input type="checkbox"/> Plugging	<input checked="" type="checkbox"/> Remedial Work	

Detailed account of work done, nature and quantity of materials used, and results obtained.

Pulled 2-3/8" OD tubing and Kobe pump. Ran 2-3/8" OD tubing and bit. Drilled and pushed Baker Model "D" packer from 9895' to 10,959'. Ran Baker retrievable cement retainer and set at 10,913'. Pumped 26 bbls. water in 5-1/2" casing perfs. from 10,864' to 10,874' and 10,880' to 10,910' with 550# pump press. Reset retainer at 10,758' and squeezed perforations from 10,864' to 10,934' and 7-3/8" open hole from 10,934' to 10,964' with 100 sacks cement. Drilled cement inside 5-1/2" casing from 10,758' to 10,940'. Perforated 5-1/2" OD casing from 10,866' to 10,872' with 2 shots per foot. Acidized perforations with 500 gals. 15% regular acid. Swab tested. Pulled tubing and ran Baker 2-B bridge plug set inside 5-1/2" OD casing at 10,920' with 1 sack cement on top of plug. Top of cement at 10,914'. Ran 2-3/8" OD tubing and Kobe pump. Resumed pumping.

Witnessed by <b>J. R. Turnbull</b>	Position <b>Farm Boss</b>	Company <b>Amerada Petroleum Corporation</b>
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

### ORIGINAL WELL DATA

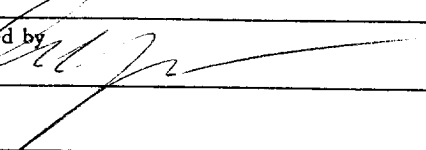
D F Elev. <b>4254'</b>	T D <b>10,964'</b>	P B T D <b>-</b>	Producing Interval <b>10,864' - 10,964'</b>	Completion Date <b>2-5-51</b>
Tubing Diameter <b>2-3/8"</b>	Tubing Depth <b>10,811'</b>	Oil String Diameter <b>5-1/2"</b>	Oil String Depth <b>10,934'</b>	
Perforated Interval(s) <b>10,864' - 10,874', 10,880' - 10,910' and 10,921' - 10,934'</b>				
Open Hole Interval <b>10,934' - 10,964'</b>		Producing Formation(s) <b>Siluro Devonian</b>		

### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	<b>1-8-63</b>	<b>83</b>	<b>TSTM</b>	<b>656</b>	<b>-</b>	
After Workover	<b>2-6-63</b>	<b>34</b>	<b>TSTM</b>	<b>145</b>	<b>-</b>	

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name <b>R. C. Carpenter</b>
Title	Position <b>District Superintendent</b>
Date	Company <b>Amerada Petroleum Corporation</b>