

OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

Miscellaneous Reports on Wells

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning casing operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL		REPORT ON SETTING CASING	X

January 30, 1951

Monument, New Mexico

Date

Place

OIL CONSERVATION COMMISSION,
SANTA FE, NEW MEXICO.
Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the.....

Amerada Petroleum Corporation W. E. Mathers Well No. 1 in the
Company or Operator Lease
C/SE/4 NE/4 of Sec. 3, T. 12-S, R. 33-E, N. M. P. M.,
Bagley-Silure/Devonian Field Lea County.

The dates of this work were as follows: January 29, 1951

Notice of intention to do the work was ~~submitted~~ submitted on Form C-102 on January 29, 19 51
and approval of the proposed plan was (~~was~~) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

10,964' - Total Depth - Line. Ran Schlumberger's Electrical, Gamma Ray, Microlog & detail surveys. Ran 265 Jts., 10924', 5-1/2" O.D., 17# 8-Rd. Td., Grade 8640 & J-55, Range 3, S.S. New Casing - Set at 10,934' & cemented with 550 sacks of Sls-set cement, mixed 3% Jell & 1/4# Flo-seal per sack. Plug to 10,845' at 11:45 P.M., 1-29-51. Maximum pump pressure 2100#. Ran 18 Baker Centralizers as follows: 8 spaced 30' apart from 8900' to 9110', 7 spaced 30' apart from 9250' to 9430' & 3 located at 10859', 10889' & 10919'. 48 Weatherford Scratchers spaced 15' apart in above sections.

Witnessed by E. V. Stephenson Amerada Petroleum Corporation Foreman
Name Company Title

Subscribed and sworn before me this.....

I hereby swear or affirm that the information given above is true and correct.

30th day of January, 19 51

Name Don Tipp

Position Assistant District Superintendent

Representing Amerada Petroleum Corporation
Company or Operator

My commission expires 10-11-54

Address Drawer D, Monument, New Mexico

Remarks:

APPROVED
FEB - 1 1951

W. E. Mathers
Name
Oil & Gas Inspector
Title